

# November

2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
						1
2	3 6:15 pm Tech & Comm Committee-canceled 7:00 pm City Council	4	5	6	7 8:00 am Budget Meetings	8 8:00 am Budget Meetings
9	10 6:30 pm Electric Comm. 6:30 pm BOPA 7:00 pm Water and Sewer Comm. 7:30 Muni Prop. Comm.	11 <b>VETERANS DAY OFFICE WILL BE CLOSED</b>	12 10:30 am Privacy Comm. 4:30 pm BZA 5:00 pm Planning Commission	13	14	15
16	17 6:00 pm Tree Commn. 6:00 pm Parks & Rec Comm. 7:00 pm City Council	18	19	20	21	22
23	24 6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	25 4:30 pm Civil Service	26 6:30 pm Parks & Rec Board	27 <b>THANKSGIVING OFFICE WILL BE CLOSED</b>	28	29
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# *City of Napoleon, Ohio*

*255 West Riverview Avenue, P.O. Box 151  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
www.napoleonohio.com*

## *Memorandum*

**To:** Mayor and City Council, City Manager,  
City Finance Director, Law Director,  
Department Supervisors, News Media

**From:** Ann Harper, Clerk

**Date:** October 31, 2025

**Subject:** Technology and Communications Committee–  
Cancellation

The regularly scheduled meeting of the Technology and Communications Committee for Tuesday, November 3, 2025, at 6:15 pm has been **CANCELED** due to lack of agenda items.

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

**Monday November 3, 2025, at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

**A. Call to Order**

**B. Attendance** (Noted by Clerk)

**C. Prayer and Pledge of Allegiance**

**D. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
October 20, 2025, Regular Council Meeting Minutes

**E. Citizen Communication**

**F. Reports from Council Committees**

1. The Finance and Budget Committee did not meet on October 27, 2025, due to a lack of agenda items.
2. The Safety and Human Resources Committee met on October 27, 2025, and discussed:
  - a. Personnel and Employee Handbook combination
  - b. Recommend to City Council the wage adjustment of the Part-Time Deputy Court Clerk to \$18.88 - \$23.63
3. The Technology and Communications Committee did not meet earlier tonight due to a lack of agenda items.

**G. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*)

1. The Parks and Recreation Board met on October 27, 2025, and discussed:
  - a. 2026 Budget Requests
  - b. Recommend to City Council for a full-time golf course maintenance worker
2. The Civil Service Committee did not meet on October 28, 2025, due to a lack of agenda items.

**H. Introduction of New Ordinances and Resolutions**

1. **Resolution No. 045-25**, a Resolution approving the provisions of a certain collective bargaining agreement between the City of Napoleon, Ohio, and Freedom Federation of State, County, and Municipal Employees, AFL-CIO Local 3859 for the term commencing from December 1, 2025, through December 31, 2028, authorizing the City Manager to execute the same and declaring an Emergency.

**I. Second Reading of Ordinances and Resolutions**

1. **Ordinance No. 041-25**, an Ordinance approving the execution of an Efficiency Smart Schedule with American Municipal Power, Inc.; and declaring an Emergency.
2. **Resolution No. 043-25**, a Resolution approving the provisions of a certain Collective Bargaining Agreement No. 2016-MED-08-0802 between the City of Napoleon and Local 240 Napoleon Police Officers Association IUPA, AFL-CIO for the term commencing from December 1, 2025, through November 30, 2026; authorizing the City Manager to execute the same; and declaring an Emergency.

**J. Third Reading of Ordinances and Resolutions**

1. **Ordinance No. 037-25**, an Ordinance amending certain City of Napoleon traffic schedules, specifically, Schedule I, "On-Street Parking Prohibited" on certain city streets, as listed in the

- attached Exhibit A; and repealing Ordinance No. 005-22; and declaring an Emergency.
2. **Ordinance No. 038-25**, an Ordinance amending the City of Napoleon rules, terms and conditions governing the sale of electrical service, specifically Rule 12 and Rule 26, Appendix A; and declaring an Emergency.
  3. **Resolution No. 040-25**, a Resolution approving the provisions of a certain collective bargaining agreement No. 2026-MED- 08-0777 between the City of Napoleon and Local 3363 International Association of Fire Fighters for the term commencing from January 1, 2026, through December 31, 2028; authorizing the City Manager to execute the same; and declaring an Emergency.

**K. Good of the City** (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Direct the Law Director to draft legislation for the purchase of property for the Maumee River Waterline Crossing.
2. Discussion/Action: Direct the Law Department to draft legislation needed for the 2026 budget.

**L. Executive Session (As May be Needed)**

**M. Approve Payments of Bills** (In the absence of any objections or corrections, the payment of bills shall stand approved).

**N. Adjournment**

  
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Ann Harper, Clerk of Council



**A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL**

**1. Technology & Communication Committee (1<sup>st</sup> Monday)**

*(Next Regular Meeting: Tuesday, November 3, 2025 @ 6:15 pm)*

**2. Electric Committee (2<sup>nd</sup> Monday)**

*(Next Regular Meeting: Monday, November 10, 2025 @ 6:30 pm)*

- a. Review of Power Supply Cost Adjustment Factor for November 2025
- b. Electric Department Report

**3. Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)**

*(Next Regular Meeting: Monday, November 10, 2025 @ 7:00 pm)*

**4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)**

*(Next Regular Meeting: Monday, November 10, 2025 @ 7:30 pm)*

- a. Review of the Yard Waste Site Rules
- b. State Championship Signs

**5. Parks & Recreation Committee (3<sup>rd</sup> Monday)**

*(Next Regular Meeting: Monday, November 17, 2025 @ 6:00 pm)*

**6. Finance & Budget Committee (4<sup>th</sup> Monday)**

*(Next Regular Meeting: Monday, November 24, 2025 @ 6:00 pm)*

**7. Safety & Human Resources Committee (4<sup>th</sup> Monday)**

*(Next Regular Meeting: Monday, November 24, 2025 @ 7:30 pm)*

**8. Personnel Committee (as needed)**

**B. Items Referred or Pending in Other City Committees, Commissions & Boards**

**1. Board of Public Affairs (2<sup>nd</sup> Monday)**

*(Next Regular Meeting: Monday, November 10, 2025 @ 6:30 pm)*

- a. Review of Power Supply Cost Adjustment Factor for November 2025
- b. Electric Department Report
- c. Review Yard Waste Site Rules

**2. Board of Zoning Appeals (2<sup>nd</sup> Tuesday)**

*(Next Regular Meeting: Tuesday, November 12, 2025 @ 4:30 pm)*

**3. Planning Commission (2<sup>nd</sup> Tuesday)**

*(Next Regular Meeting: Tuesday, November 12, 2025 @ 5:00 pm)*

**4. Tree Commission (3<sup>rd</sup> Monday)**

*(Next Regular Meeting: Monday, January 17, 2026 @ 6:00 pm)*

**5. Civil Service Commission (4<sup>th</sup> Tuesday)**

*(Next Regular Meeting: Tuesday, November 25, 2025 @ 4:30 pm)*

**6. Parks & Recreation Board (Last Wednesday)**

*(Next Regular Meeting: Wednesday, November 26, 2025 @ 6:30 pm)*

**7. Privacy Committee (2<sup>nd</sup> Tuesday in May & November)**

*(Next Regular Meeting: Tuesday, November 11, 2025 @ 10:30 am)*

**8. Records Commission (2<sup>nd</sup> Tuesday in June & December)**

*(Next Regular Meeting: Tuesday, December 09, 2025 @ 8:15 am)*

**9. Housing Council (1<sup>st</sup> Monday after the TIRC meeting)**

**10. Health Care Cost Committee (as needed)**

**11. Preservation Commission (as needed)**

**12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**

**13. Tax Incentive Review Council**

**14. Volunteer Firefighters' Dependents Fund Board (as needed)**

**15. Volunteer Peace Officers' Dependents Fund Board (as needed)**

**16. Lodge Tax Advisory & Control Board (as needed)**

**17. Board of Building Appeals** (as needed)

**18. ADA Compliance Board** (as needed)

**City of Napoleon, Ohio**  
**City Council Meeting Minutes**  
**Monday, October 20, 2025, at 7:00 pm**

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**Present**

Council Members	Ross Durham-Council President, Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Tom Weaver, Dr. Dave Cordes, Jordan McBride
Mayor	Joseph Bialorucki
City Manager	Lori Siclair
Finance Director	Kevin Garringer
Law Director	Billy Harmon
Clerk of Council	Ann Harper
City Staff	Justin Ruffer – Assistant Police Chief, Lori Rausch – Utility Billing Administrator,
Other	News Media, Cynthia Meyers, Shelley Conroy, Addison Gray

Absent

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**Call to Order**

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the September 2, 2025, meeting were approved as presented.

**Citizen Communication**

Durham: Good evening. If you could just state your name and address for the record. You'll have five minutes. Meyers: Okay. I don't think it'll take me that long. My name is Cynthia Myers and I live at 753 Strong Street, Napoleon, Ohio. 43545, just in case you want to know. Durham: Thank you. Okay. Meyers: I think you all pretty much are aware of my presence. It's been in the back row for the last three months and I have been learning and finding out how this city council works and so that I can apply it when I get elected. I like those seats back there, but as you were mentioning, those seats look just a little bit more comfortable. And I'm ready to move. So that's it. Do you have any questions for me? Bialorucki: So, what made you decide to run for council? Meyers: I have a friend who is upset because things are not getting done that she needs to be getting done, she wants to get done and I thought one way to help her is to secure a seat on city council. Anybody else? Oh, come on. Okay. Durham: Thank you. Meyers: Well, thank you. I appreciate all the information that you've given me in the last few months. I really appreciate it. Thank you. Durham: Anybody else?: Good evening. Conroy: Hello. I'm Shelley Conroy. I live at 401 Jahns Road here in Defiance. I've lived here for 28 years and love it. My interests are the homeless. We have a homeless problem. I would like to help address that. My other interest is infrastructure and seeing the city grow. Thank you. Bialorucki: Thank you. Durham: Thanks, Shelley. Anyone else? Gray: Hello. Durham: Good evening. Gray: You said name and address. Durham: Name, address. You have five minutes. Gray: Yes, sir. So, Addison Gray, 935 Haley Avenue. You all know the postal code, but just coming up here to say hi and as an Eagle Scout hoping to help the city. Any of you guys have any questions? No. Cordes: Oh, what made you decide to run? Gray: Same question. I had determined way back in 2004, wherever I wound up having a house, I was going to seek to improve the community I wound up in. And after nine and a half years of searching for a house, I wound up in Napoleon. And now that I've been here a few years, I've kind of gotten a lay of how this area works, considering I grew up outside Grand Rapids and then spent nearly a decade looking for a house. So, that's

it. Durham: Thank you. Anybody else? Alright, sounds good. Well, thank you all for sharing tonight and welcome back to those familiar faces.

### **Reports from Council Committees**

The Electric Committee did not meet on October 13, 2025, due to lack of agenda items.

The Water, Sewer, Refuge, Recycling, and Litter Committee did not meet on October 13, 2025, due to a lack of agenda items.

The Municipal Properties, Building, Land Use, and Economic Development Committee did not meet on October 13, 2025, due to lack of agenda items.

The Parks and Recreation Committee did not meet on October 20, 2025, due to lack of agenda items.

### **Introduction of new Ordinances and Resolutions.**

#### **Ordinance No. 041-25 Efficiency Smart Rebate Agreement**

Council President Durham read by title Ordinance No. 041-25, an ordinance approving the execution of an Efficiency Smart Schedule with American Municipal Power, Inc. and declaring an Emergency.

Motion: Haase

Second: Weitzel

To approve first read of Ordinance No. 041-25

Siclair: Thank you. So, this is to renew the city's contract with the Efficiency Smart. As Garringer stated in our last meeting, the monthly cost for this program is approximately \$19,000.00 per month. This is included in our monthly bill to AMP, which averages a little over a million dollars a month. So, we find that participating, and Garringer, you can help me out on this a little bit if you think I miss out on anything, but participating in any of AMP's programs does go into the calculation that reduces our cost for capacity for the members. So, I believe that with the Efficiency Smart contract, we're actually contributing to that cost. And that's what I think was a little bit confusing when they did the presentation that day. As members of AMP, the number of services that we participate in helps us in our charges for capacity. I guess in conclusion that by the capacity cost reduction for Napoleon as well as a virtue as an economic development tool and also of course the benefit that it brings to our customers that it probably ends up paying for itself over the term of the three-year contract. But that's what we have. I know this is for your discussion. Durham: Thank you, Siclair. Garringer, do you have anything you would like to add? Garringer: I guess what I'll add is that when we say it's \$19,000.00 per month, that could be a lot if it was a standalone entity, but because this is part of the AMP bill, which is this last next month is \$1.1 million. It's a small percentage of what we gain for that value of that. My advice would be that we pass these under three reads and we keep the program because it is a valuable resource I believe for the City of Napoleon as well as with the Utility Department that when we can have an outside entity so it's not somebody that the City of Napoleon would necessarily go into businesses and critique and have them be able to save energy is a valuable resource for us. Durham: Thank you, sir. Any feedback from council, questions, comments? I will say I think the partnership with Joey and Efficiency Smart has been great, at least through my time with council. So, excited to renew that agreement with them.

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

#### **Resolution No. 042-25 AFSCME 2025-2028**

Council President Durham read by title Resolution No. 042-25, a Resolution approving the provisions of a certain collective bargaining agreement between the City of Napoleon, Ohio, and Freedom Federation of State, County, and Municipal Employees, AFL-CIO Local 3859 for the term commencing from December 1, 2025 through December 31, 2028, authorizing the City Manager to execute the same and declaring an Emergency.

## Second: Weaver

Siclair: Thank you, Council President. At this time, I would like to ask that this be removed from the agenda as we're not quite there. We need a little more time for discussion. Durham: Harmon, do we motion to remove it. Harmon: Council President can remove it if you table it, then you have to untable it next time. Might as well just take it off. Durham: All right, sounds good. I will remove that resolution from the agenda this evening and look forward to it in the future.

## **Resolution No. 043-25 Police Department Extension**

Council President Durham read by title Resolution No. 043-25, a resolution approving the provisions of a certain collective bargaining agreement number 2016- MED-08-0802 between the City of Napoleon and local 240 Napoleon Police Officers Association IUPA AFL CIO for the term commencing from December 1, 2025, through November 30, 2026. authorizing the City Manager to execute the same and declaring an emergency.

## Second: Weaver

Siclair: Thank you, Council President. This is the agreement that was agreed upon with the Police Department earlier at the beginning of my term here as City Manager and we are now able to bring it to you for approval. Durham: I'll open the floor up to council. I will say with the admin change from Small to Siclair, I'm very appreciative of the Police Union working with Small and Siclair to sign that temporary agreement. So, I just want to say thank you.

Roll call vote on above motion  
Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase  
Nays-  
Yeas-7, Nays-0. Motion Passed

## Second read of Ordinances and Resolutions

## Ordinance No. 037-25 Amended Traffic Schedule

Council President Durham read by title Ordinance No. 037-25, an ordinance amending certain City of Napoleon traffic schedules, specifically Schedule I on street parking prohibited on certain city streets as listed in the attached exhibit A and repealing ordinance number 005-22 and declaring an emergency.

## Second: Haase

Siclair: Thank you. These are the necessary updates to the city's traffic schedule to restrict the on-street parking on Clairmont Avenue due to the number of driveways along that street. This was never changed after the school had been torn down. So, cleaning it up. Durham: Questions or comments?

Roll call vote on above motion  
Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase  
Nays-  
Yeas-7, Nays-0. Motion Passed

## Ordinance No. 038-25 Electric Rules Amendment

Council President Durham read by title, an ordinance amending the City of Napoleon rules, terms, and conditions governing the sale of electrical service, specifically Rule 12 and Rule 26, appendix A, and declaring an Emergency.

Motion: Schwab                      Second: Weaver  
To approve second read of Ordinance No. 038-25

Garringer: Yes. Yes. Thank you, Council President. This is the second read of the changes to Rule number 12 and number 26 regarding the electrical fees. There are no changes from the first read nor from the from the Finance and Budget Committee. We just ask that we continue to move this along in the third reads unless anyone has any questions. Durham: Any questions, comments, thoughts, concerns?

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

#### **Resolution No. 040-25 Fire Department 2026-2028**

Council President Durham read by title, Resolution No. 040-25, a resolution approving the provisions of a certain collective bargaining agreement number 2026-MED-08-0777 between the City of Napoleon and local 3363 International Association of Firefighters for the term commencing from January 1, 2026, through December 31, 2028; authorizing the City Manager to execute the same and declaring an Emergency.

Motion: Haase                      Second: Weitzel  
To approve second read of Resolution No.040-25

Siclair: Thank you, Council President. This is the city's three-year contract agreement with the Fire Department commencing on January 1st. Any questions about it or I can add more? I'm sure you've read it. Durham: Any questions, thoughts? And in my discussions with Siclair, it sounded like this negotiation went very well. So again, thank you to the Firefighters Association.

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

#### **Third read of Ordinances and Resolutions – None**

#### **Good of the City (discussion or action)**

#### **Approval of the Power Supply Cost Adjustment Factor for October 2025 as PSCA 3-month averaged factor \$0.00913 and JV2 \$0.059986.**

Siclair: I'm going let Garringer do a little explanation on this. Garringer: Thank you, Siclair, Council President. So, this is our monthly Power Supply Cost Adjustment Factors and they're within range of what we've had before. So, there's really nothing more that I could add to that. However, with that being said, I believe what was placed with your agenda today, there is a possibility or there will be future rate increases. I'd like you guys to approve these Power Supply Cost Adjustment Factors. But just forewarned that in the future we may have slight increases for an additional cost or over cost of some budgeted items in what's called AFEC which is the Amp Fremont Energy Center, so our facility in Fremont that produces about 32% of our electricity power for the City of Napoleon that we are owner of or part of a joint venture of. We in the future may see that increase because they've had unexpected things they have to fix and the budget increased about \$1.5 million. Now because of this they in and this sheet is I believe with you and I

could give this to Jen for you and the press here is, that to offset these unexpected \$1.5 million the AMP board which I'm not on the AMP board anymore so it wasn't me, but the AMP board decided that they have to make increases to their amount that they charge their customers. So, we're going to see it's going to be very minimal as it spreads out amongst a lot of people, but that could cause a little bit of a temporary bump in our rates, moving forward. How much? We'll have to wait and see. But getting back to that, I would like for council to approve these rates for the next month. Durham: Any time frame on the three month increase? Garringer: It says here that they're going to do it between October 25th through December 26th power. So, remainder of 2025 to 2026. We received this information, Siclair and I did on the AMP board meeting, which was last Wednesday, Thursday when the board voted to increase that. At that point we've already received our invoice for this month. So, we'd be moving forward starting with the invoice that we receive in November. Durham: Alright. Thanks for the information. Schwab: So, as far as the fixes that come into play, do we know, is this like a band-aid fix? Is this going to be more the duration for the cost of what we're putting into it? Garringer: What I understand, I could speak highly of, is that when AMP sees these, these are not band-aid fixes. If we're talking one and a half million, this is a fix that is for more of the long term. This is a facility that they want up and running for many years to come. And so, things sometimes do happen and when you've got working parts and spinning metal to create energy. But no, this would not be a let's fix it and push it down to the following year. Everything that I've seen on repairs that need to be done through AMP and the information I've given at all their energy sources. Let's do it right the first time with that. Schwab: Thank you. Durham: Any other questions? If not, can I have a motion to approve the Power Supply Cost Adjustment Factor, please?

Motion: Haase

Second: Weaver

To approve the Power Supply Cost Adjustment Factor for October 2025 as PSCA 3-month averaged factor \$0.00913 and JV2 \$0.059986.

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

**To approve the City Finance Director to enter into an agreement with JP Mohler, LLC to assist in recouping of various fuel taxes.**

Garringer: Thank you, Council President. What I'm asking for is just the council give me the approval to enter an agreement with JP Mohler, LLC. What they will do for us is that this is a company that has reached out to me and I've had some conversations with them as well as I followed up on some of their cities that they already do work for. This is a company that wants to audit our fuel usage, which we keep track of, department usage, and anything that is not on the road, they will make an effort to appeal to the state of Ohio to receive some of the gas tax back to the City of Napoleon. Right now, we don't receive any of that back because we've never really done this. So, they're a new company to us that would do that for us. So, for example, any fuel costs that we have, like with the golf course, because that would be mowers that aren't on the road to golf carts that aren't on the road. They could look at the cost of that or the gallons or the cost that we spent on that and then recoup some of the road taxes for that. They could also do it for other safety services and vital services that we do. For example, it's argued that our garbage truck and our recycling truck that's even though it's on the road because that's a public use, then a portion of some of the taxes may be able to come back to us. There's no promises on how much money they could get back to us until they audit us. So, what they would do is they would just take a look at our fuel records, see what they could do for us, and then at that point, if it's not worth our time, then we could just stop right there. If we do move forward with it, then and they are successor in retaining some money back for us, they do take a fee. It's 25% fee, but 25% of nothing is still nothing. If it's \$1,000.00, we get \$750.00 back, but if it's \$5,000.00, we could get more. So, this is sort of a trial run for us on this. And I'm just asking for your permission to sign the engagement letter. There's no upfront cost to us to do this. Durham: Any questions? Schwab: How far back are they going to audit? Is it just 25%? Garringer: I believe they can't go back

more than three years with that. Schwab: Okay. Garringer: So, we're going to start with that. The nice part about it is that we have WEX cards and how the city of Napoleon does their fuel is it's tagged by department, and it's also tagged by a vehicle for the most part. So, I could tell you how much fuel the say, for example, the City Manager car uses, or the Police Chief car uses because that's how we keep records of that. So, on our end, it's very easy to audit to go this is the Rec Department and so the trucks that they use on the road to help maintain the parts we wouldn't be able to do but this is the portion that we use for their lawnmowers we could. It's going to be a little leg work on our part but it's not going to be extensive for us to be able to separate those out for them. Schwab: And then how do we manage their auto process going forward? Is that something that you'll be handling with them, or do we get into a portal they're working on? Garringer: This is a commitment for like about a year or a year or two? I'd have to double check with that. But after that it's just a matter that we would give them our records. They would work at the audit. We could review it and then they would submit it to the state. Schwab: Okay. Garringer: With that again I'm asking permission to join this. I can I don't know how much funds we're going to get back but right now we get back nothing. Schwab: Thank you. Durham: Questions? Anything else?

Motion: Schwab

Second: McBride

**To approve the City Finance Director to enter into an agreement with JP Mohler, LLC to assist in recouping of various fuel taxes.**

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

#### **Around The Table**

Siclair: I just wanted to remind all of you that the CIC's annual meeting is this Thursday. We have a table reserved for the City of Napoleon. So if any of you would like to attend, you're welcome to do that. I've had three responses so far. So just waiting to see if we'll have our table full or not. If we need to fill it up with staff, we can do that. Also, I got a notification, I'm not sure you probably did also, that there's a ribbon cutting Wednesday for a new business, The Vital Infusion and Med Spa at the Emporium. I know they appreciate it when you can show up for those things if anyone's available. That's at 5:00 pm. That's all I have.

Harmon: Nothing for me.

McBride: I know this one's been discussed a ton, but have we heard any more feedback on railroad crossings and when, if, how those will be repaired? I keep getting hit up, especially the one on Oakwood. Like, we had a really nice road put in. It's fantastic. And then all of a sudden, you get a bone jarring shock as you go across that railroad. I know it's not us. I know it's not whatever, but has anybody heard anything? Siclair: I've had a number of conversations with people and I would say probably the most impactful would be someone from ODOT. McBride: Okay. Siclair And they just said it's just very hit or miss and difficult. You really can't tell them to do anything. So, I know they've talked about coming in to work on that, but there's been nothing reported to us. McBride: Yeah. I'm just trying to make sure it's at the forefront. I know that it is, but anything that we can do. Appreciate it.

Weitzel: Nothing.

Haase: I have nothing.

Bialorucki: I have nothing today.

Schwab: I have nothing.



Cordes: I have nothing.

Weaver: Nothing. Thank you.

Garringer: Just a couple of quick updates on the budget. I think it's going well, and we'll be prepared for the November meetings, November 7<sup>th</sup> and 8<sup>th</sup>. Tomorrow, we have some informal meetings with folks that are in the capital to go over to see like their wants and needs with that. And then been going along with Siclair to bring her up to speed on how we budget and where we're going. And then we will have the informal visits with the department heads here within the next week and a half. There's a couple outliers of course, but overall, we got a pretty good group of department heads that that are conservative with their numbers. So that's where we stand.

Durham: I don't have anything to add, but we did have a request to go into executive session to consider the appointment, employment, dismissal, discipline, promotion, demotion, or compensation of a public employee or official.

**Executive Session (to consider the appointment, employment, dismissal, discipline, promotion, demotion, or compensation of a public employee or official).**

Motion: Schwab

Second: Haase

To enter executive session to consider the appointment, employment, dismissal, discipline, promotion, demotion, or compensation of a public employee or official at 7:28 pm

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

Motion: Haase

Second: Schwab

To end executive session to consider the appointment, employment, dismissal, discipline, promotion, demotion, or compensation of a public employee or official at 7:49 pm.

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

Durham stated no action taken

**Approve Payment of Bills and Financial Reports. (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved)**

**Adjournment**

Motion: Weitzel

Second: Schwab

To adjourn the City Council meeting at 7:49 pm.

Roll call vote on above motion

Yeas – Weitzel, McBride, Weaver, Cordes, Schwab, Durham, Haase

Nays-

Yeas-7, Nays-0. Motion Passed

**Approved**

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J. Ross Durham, Council President

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Joe Bialorucki, Mayor

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Ann Harper, Clerk

DRAFT


**City of Napoleon, Ohio**  
***SPECIAL CITY COUNCIL  
MEETING***

***IN JOINT SESSION WITH  
FINANCE AND BUDGET COMMITTEE***

***Friday, November 7, 2025, at 8:00 am***

***Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio***

- 1) Call to Order
- 2) Review of 2026 Budget Proposals
- 3) Adjournment


  
Ann Harper, Clerk

**City of Napoleon, Ohio**  
***SPECIAL MEETING***  
***OF THE***  
***FINANCE AND BUDGET COMMITTEE***  
***IN JOINT SESSION WITH***  
**CITY COUNCIL**

***Friday, November 7, 2025, at 8:00 am***

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- 1) Call to Order
- 2) Review of 2026 Budget Proposals
- 3) Adjournment



Ann Harper, Clerk

**City of Napoleon, Ohio**

***SPECIAL CITY COUNCIL  
MEETING***

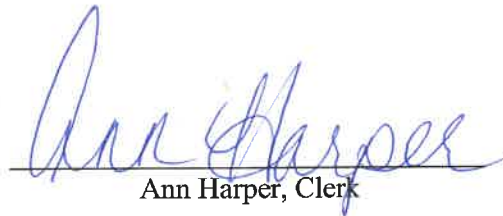
***IN JOINT SESSION WITH***

***FINANCE AND BUDGET COMMITTEE***

***Saturday, November 8, 2025, at 8:00 am***

***Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio***

- 1) Call to Order
- 2) Review of 2026 Budget Proposals
- 3) Adjournment




Ann Harper, Clerk

**City of Napoleon, Ohio**  
**SPECIAL MEETING**  
**OF THE**  
**FINANCE AND BUDGET COMMITTEE**  
**IN JOINT SESSION WITH**  
**CITY COUNCIL**

**Saturday, November 8, 2025, at 8:00 am**

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Ann Harper, Clerk

## 2026 BUDGET REVIEW SCHEDULE WITH CITY COUNCIL

Friday, November 7, 2025	
8:00 AM	Human Resource – 1370
8:20 AM	Administration – 1300
9:05 AM	Municipal Court – 1800, 1810, 2023, 2025
9:25 AM	Henry County Chamber – 123.1900
9:45 AM	Engineering – 1700 Operations – 5100, 5110, 5120, 5130, 5200, 6210, 6310, 6311, 6400, 6410, 6411, 6412, 6420
11:15 AM	Law – 1400
11:30 AM	IT – 1600
11:45 AM	Henry County CIC – 3500
12 Noon	Lunch
12:30 PM	Parks & Recreation – 4100, 4200, 4300, 4400, 4700, 8300
1:15 PM	Wastewater Treatment Plant – 6300
1:45 PM	Water Treatment Plant – 6200
2:15 PM	Electric – 6110, 6111
3:00 PM	Police – 2100, 2101, 2102, 2103
3:45 PM	Fire – 2200

Saturday, November 8, 2025	
8:00 AM	Finance – 1500, 1510, 1520, 1900, 5600    Council/Mayor – 1100, 1200
9:00 AM	Finance/CM Summary

## **RESOLUTION NO. 045-25**

### **A RESOLUTION APPROVING THE PROVISIONS OF A CERTAIN COLLECTIVE BARGAINING AGREEMENT BETWEEN THE CITY OF NAPOLEON, OHIO AND AMERICAN FEDERATION OF STATE, COUNTY, AND MUNICIPAL EMPLOYEES, AFL-CIO LOCAL 3859 FOR THE TERM COMMENCING FROM DECEMBER 1, 2025 THROUGH DECEMBER 31, 2028, AUTHORIZING THE CITY MANAGER TO EXECUTE THE SAME; AND DECLARING AN EMERGENCY**

#### **NOW THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the provisions of a certain Collective Bargaining Agreement (hereinafter referred to as "the Agreement") between the City of Napoleon, Ohio (hereinafter called "the City") and the American Federation of State, County, and Municipal Employees, AFL-CIO local 3859 (hereinafter called "the Union") for the term commencing December 1, 2025 through December 31, 2028, both dates inclusive, (a true and complete copy of which is on file in the office of the City Finance Director marked as City Contract No. 2025) have been reviewed and are approved by this Council.

Section 2. That, upon ratification of the Agreement by the Union, the City Manager is authorized and directed to execute the Agreement in the name of and on behalf of the City, subject to any non-material amendments, additions, or deletions as deemed necessary or advisable by the City Manager and approved by the City Law Director. The Agreement may contain a provision that allows the terms and conditions of the Agreement to be retroactively applied, the same being hereby approved if so exist.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow essential City services to continue without distraction or disruption; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the agreement in a timely



manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_\_ Yea \_\_\_\_\_ Nay \_\_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 045-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Ann Harper, Clerk of Council*

## **ORDINANCE NO. 041-25**

### **AN ORDINANCE APPROVING THE EXECUTION OF AN EFFICIENCY SMART SCHEDULE WITH AMERICAN MUNICIPAL POWER, INC.; AND DECLARING AN EMERGENCY**

**WHEREAS**, the City of Napoleon, Ohio ("Municipality") owns and operates an electric utility system for the sale of electric power and associated energy for the benefit of its citizens and taxpayers; and,

**WHEREAS**, American Municipal Power, Inc. ("AMP") is an Ohio nonprofit corporation, organized to own and operate facilities, or to provide otherwise, for the generation, transmission or distribution of electric power and energy, or any combination thereof, and to furnish technical services on a cooperative, nonprofit basis, for the mutual benefit of AMP members ("Members"), such Members, including Municipality, being, as of the date hereof, political subdivisions that operate, or whose members operate, municipal electric utility systems in Delaware, Indiana, Kentucky, Maryland, Michigan, Ohio, Pennsylvania, Virginia and West Virginia; and,

**WHEREAS**, AMP and Municipality have entered into a Master Services Agreement (MSA), AMP Contract No. C-11-2005-4440, pursuant to which AMP provides certain services to Municipality as set forth in various schedules to the Master Services Agreement (the "Schedules"); and,

**WHEREAS**, AMP and the Vermont Energy Investment Corporation ("VEIC") will enter or have entered into an agreement (the "ES Agreement") for the implementation of an energy efficiency program known as Efficiency Smart ("ES"), and to provide a program of energy efficiency services ("ES Services") designed to lower the total need for higher cost electric generation facilities or purchased power and thereby reduce Municipality's customers' bills, to be offered to AMP Members; and,

**WHEREAS**, AMP and Municipality desire to enter into a Schedule ("ES Schedule"), under the MSA, which provides that AMP will obtain and sell to Municipality, and Municipality will agree to take and pay for, a share of the ES Services which AMP will acquire through the ES Agreement; and,

**WHEREAS**, in furtherance of such purpose and in accordance with Resolution No. 064-13, passed unanimously by City Council on November 18, 2013, the Municipality entered into an Efficiency Smart Rebate Agreement with AMP; **Now Therefore,**

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the Efficiency Smart Schedule between this Municipality and AMP, substantially in the form on file with the Clerk of Council, including Appendices thereto, is approved, and the City Manager is hereby authorized to execute and deliver such Schedule, with such changes as the City Manager may approve as neither inconsistent with this Resolution nor materially detrimental to the Municipality, the execution of the Efficiency Smart Schedule to be conclusive evidence of such approval.

Section 2. That, the City Manager is hereby authorized to take any action necessary for the Municipality to fulfill its obligations under the Efficiency Smart Schedule.

Section 3. That, the Efficiency Smart Schedule shall begin upon the effective date of 12:00 am, January 1<sup>st</sup>, 2026, and remain effective until 11:59 pm, December 31, 2028, unless otherwise terminated per the provisions of the Schedule.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, if any section, subsection, paragraph, clause or provision or any part thereof of this Ordinance shall be finally adjudicated by a court of competent jurisdiction to be invalid, the remainder of this Ordinance shall be unaffected by such adjudication and all the remaining provisions of this Ordinance shall remain in full force and effect as though such section, subsection, paragraph, clause or provision or any part thereof so adjudicated to be invalid had not, to the extent of such invalidity, been included herein.

Section 7. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for timely administration of the rebate (s) necessary to assure public peace, health or safety; therefore, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to continue the process in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

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Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 041-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

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*Ann Harper, Clerk of Council*

## **RESOLUTION NO. 043-25**

**A RESOLUTION APPROVING THE PROVISIONS OF A CERTAIN COLLECTIVE BARGAINING AGREEMENT NO. 2016-MED-08-0802 BETWEEN THE CITY OF NAPOLEON AND LOCAL 240 NAPOLEON POLICE OFFICERS ASSOCIATION IUPA, AFL-CIO FOR THE TERM COMMENCING FROM DECEMBER 1, 2025 THROUGH NOVEMBER 30, 2026; AUTHORIZING THE CITY MANAGER TO EXECUTE THE SAME; AND DECLARING AN EMERGENCY**

### **NOW THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the provisions of a certain Collective Bargaining Agreement (hereinafter referred to as "the Agreement") between the City of Napoleon, Ohio (hereinafter called "the City") and the Napoleon Police Officers Association IUPA, AFL-CIO Local 240 (hereinafter called "the Union") for the term commencing December 1, 2025 through November 30, 2026, both dates inclusive, (a true and complete copy of which is on file in the office of the interim Clerk of Council marked as City Contract No. 2016-MED-08-0802) have been reviewed and are approved by this Council.

Section 2. That, upon ratification of the Agreement by the Union, the City Manager is authorized and directed to execute the Agreement in the name of and on behalf of the City, subject to any non-material amendments, additions, or deletions as deemed necessary or advisable by the City Manager and approved by the City Law Director. The Agreement may contain a provision that allows the terms and conditions of the Agreement to be retroactively applied; the same being hereby approved if so exists.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow essential City services to continue without distraction or disruption; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_\_ Yea \_\_\_\_\_ Nay \_\_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 043-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Ann Harper, Clerk of Council*

**ORDINANCE NO. 037-25**

**AN ORDINANCE AMENDING CERTAIN CITY OF NAPOLEON TRAFFIC SCHEDULES, SPECIFICALLY SCHEDULE I, "ON-STREET PARKING PROHIBITED" ON CERTAIN CITY STREETS, AS LISTED IN THE ATTACHED EXHIBIT A; AND REPEALING ORDINANCE NO. 005-22; AND DECLARING AN EMERGENCY**

**WHEREAS**, the City Manager, pursuant to authority granted in the Charter of the City of Napoleon, establishes traffic control in the City of Napoleon; and,

**WHEREAS**, the current traffic schedules, parking time limits and parking restrictions need to be updated on certain City streets as provided in the attached Exhibit A. **Now Therefore**,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the City of Napoleon Ohio hereby amends Schedule I of the City of Napoleon Traffic Schedules to reflect changes made to parking time limits and restrictions on certain City streets, and to reflect changes made to certain stop and yield intersections, signals and alleys within the City, as provided in the attached Exhibit A, attached hereto and made a part hereof this Ordinance.

Section 2. That any changes needed to pages, page numbers, or appendixes are hereby approved to accommodate for the above amendment.

Section 3. That, this Ordinance No. 037-25 hereby amends Ordinance No. 005-22 so as to incorporate and adopt all identified changes noted herein. The remaining, unchanged portions of Ordinance No. 005-22 remain in full force and effect as it existed prior to the changes.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to assure the prompt and efficient conduct of the municipal operations related to public peace, health or safety of the City; therefore, provided it receives the required number of votes for passage as emergency legislation it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin enforcement in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 037-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Ann Harper, Clerk of Council*



## Exhibit A – Ord. No. 037-25

### Schedule I – On-Street Parking Prohibited

Street	From	To	Prohibited Side(s)
American Road	Oakwood Ave.	Enterprise Ave.	Both
Appian Ave.	108 feet north of the intersection of Beckham St. and Appian Ave.	Corporation Limits	E.
Arden Ct.	Washington St.	Main St.	W.
Avon Pl.	Washington St.	Riverview Ave.	Both; except in area posted for special parking
Bales Rd.	Glenwood Ave.	Corporation Limits	Both
Barnes Ave., E.	Perry St., S.	Fifth St.	Both
Barnes Ave., W.	Perry St., S.	Maumee Ave., W.	Both
Bauman Place	Lakeview Dr.	Dead End	Both
Becca Ln.	Sedward Ave.	Dead End N. of Thershan	S.
Beckham St.	Appian Ave.	Corporation Limits	Both
Becklee Dr.	Scott St., N. (S.R.108)	To street end	Inner portion of the street
Bonaparte Dr.	Dead End (West)	Scott St., N. (S.R.108)	N.
Bordeaux Dr.	Duquesne Dr.	Sedward Ave.	West
Briarcliff Dr.	Rohm Dr	Buckeye Ln.	Inside of loop
Briarheath Ave.	Bales Rd.	Clairmont Ave.	E.
Broadmoore Ave.	Bales Rd.	Chelsea Ave.	W.
Brownell Ave.	Perry St., S.	East of Fifth St.	Both
Buckeye Ln.	Riverview Ave., W.	Cul-de-sac	S.
Cambridge St.	Appian Ave.	Beckham St.	W.
Capri Dr.	Bordeaux Dr.	Lemans Dr.	N.

Carey St.	Scott St.	Woodlawn Ave.	Both
Chelsea Ave.	Bales Rd.	Bales Rd.	S. & E.
Chesterfield Dr	Cul-de-sac W. of Neward	Cul-de-sac East of Sedward	S.
Clairmont Ave.	Glenwood Ave.	Briarheath Ave.	N.
Clairmont Ave.	Glenwood Ave.	Kenilworth Ave.	S.
Clairmont Ave.	Woodlawn Ave.	Kenilworth Ave.	<del>N.</del> Both
<del>Clairmont Ave.</del>	<del>Woodlawn Ave.</del>	<del>Entire 600' west of Woodlawn Ave.</del>	<del>S.</del>
Clairmont Ave.	Briarheath Ave.	Westmoreland Ave.	Both
Cliff St.	Maumee Ave., E.	Dead End	Both
Clinton St., E.	Monroe St.	Riverview Ave.	S.
Clinton St., W	Sheffield Ave.	Haley Ave.	S.
Clinton St., W.	Scott St.	Clinton St., W. (205 feet East of Scott St.)	N. (except in area posted for special parking)
Clinton St., W.	Woodlawn Ave.	Haley Ave.	N.
Commerce Dr.	Interchange Dr.	Riverview Ave., E.	Both
Cripple Creek Ct.	Jahns Rd.	Cul-de-sac	W.
Daggett Dr.	Huddle Rd.	Maumee Ave., W.	E.
Depot St.	Oakwood Ave.	Maple St.	Both
Derome Dr.	Northcrest Dr., E. end	Northcrest Dr., W. end	S.
Detroit Ave.	Yeager St.	Dead End	W.
Dodd St.	Scott St.	Cul-de-sac	W.
Duquesne Dr.	Bordeaux Dr.	Lemans Dr.	S.
Duquesne Dr.	Jahns Rd.	Bordeaux Dr.	Both
Enterprise Ave.	Riverview Ave., E.	American Road	Both

Enterprise Ave.	American Road	Corporation Limits	E.
Erie St.	Washington St.	Railroad right-of-way	W.
Euclid Ave.	Appian Ave.	Last St.	S.
Fair St.	Oakwood Ave.	Dead End	S.
Fairview Dr.	Maumee Ave., W.	Dead End	Both
Fifth St.	Meekison St.	Rohrs St.	E.
Fifth St.	Rohrs St.	Raymond St.	W.
Fillmore St.	Oakwood Ave.	Railroad right-of-way	S.
Fillmore St.	E. Riverview Ave.	Railroad right-of-way	Both
First St.	Maumee Ave., W.	Pontious Pl. R/W	Both
Fourth St.	Meekison St.	Rohrs St.	Both
Freedom Dr.	Corporation Limits	Corporation Limits	Both
Front St., E.	Perry St., N.	Jefferson St.	S.
Front St., W.	Perry St., N.	Riverview Ave., W.	South
Garden St.	Riverview Ave.	Park St.	W.
Glenbrook Ct.	Harmony Dr.	Cul-de-sac	W.
Glenwood Ave.	Riverview Ave., W.	Corporation Limits	Both
Graceway Dr., E.	Maumee Ave., W.	Graceway Dr., W.	W.
Graceway Dr., W.	Huddle Rd.	Graceway Dr., E.	W.
Haley Ave.	Woodlawn Ave.	Riverview Ave.	W.
Harmony Dr.	Glenwood Ave.	Harmony Dr., N.	Inner Loop
Harmony Dr., N.	Glenwood Ave.	Indiana Ave.	S.
High St.	Haley Ave.	Lumbard St.	S.
Highland Ave.	Woodlawn Ave.	Lagrange St.	E.
Hobson St.	Clinton St., E.	Oakwood Ave.	E.

Hobson St.	Washington St.	Clinton St.	E.
Hobson St.	Riverview Ave.	Main St. (30 feet South of alley)	E.
Hobson St.	Front St.	Alley (between Front St. & Main St.)	W.
Huddle Rd.	Perry St., S.	Maumee Ave., W.	N.
Hudson St.	Oakwood Ave.	Dead End	Both
Hurst Dr., N.-S.	Riverview Ave., W.	Hurst Dr., E.-W.	W.
Hurst Dr., E.-W.	Hurst Dr., N.-S.	Jahns Rd.	S.
Independence Dr.	Oakwood Ave.	Enterprise Ave.	Both
Indiana Ave.	Lagrange St.	N. Harmony Dr.	E.
Indiana Ave.	Oakdale Dr.	Lagrange St.	Both
Indiana Ave.	Woodlawn Ave.	Oakdale Dr.	E.
Industrial Dr.	Riverview Ave., E.	Twp. Rd. R-3	Both
Interchange Dr.	Commerce Dr.	Industrial Dr.	Both
Jahns Rd.	Riverview Ave., W.	Corporation Limits	Both
Jefferson St.	Front St., E.	Washington St., E.	W.
Joliette Dr.	Duquesne Dr.	Capri Dr.	E.
Kenilworth Ave.	Clairmont Ave.	Briarheath Ave.	N.
KenJames Ct.	Bonaparte Dr.	Dead End	E.
Knappe St.	Perry St., N.	Dead End	Both
Kolbe St.	Woodlawn Ave.	Scott St.	S.
Lafayette Dr.	Duquesne Dr.	Capri Dr.	E.
Lagrange St.	Dodd St.	Willard St.	Both
Lagrange St.	Willard St.	Indiana Ave.	N.
Lakeview Dr.	Oakwood Ave.	Cul-de-sac	Both

Lamar Ln.	Riverview Ave., E.	Cul-de-sac	E.
Last St.	Euclid St.	Beckham St.	W.
Lemans Dr.	Vincennes Dr.	Capri Dr.	E.
Leonard St.	Haley Ave.	Norton St.	S.
Lumbard St.	Clinton St.	Woodlawn Ave.	E.
Lynne Ave.	Glenwood Ave.	West Dead End	N.
Lynne Ave.	Glenwood Ave.	East Dead End	S.
Lynne Ave.	Westmoreland Ave.	East Dead End	N.
Main St., E.	Hobson St.	Stout St.	N.
Main St., W.	Avon Pl.	Glenwood Ave.	S.
Maple St.	Shelby St.	Clinton St., E.	W.
Maumee Ave., E.	Perry St., S.	Corporation Limits	Both
Maumee Ave., W.	Perry St.	Corporation Limits	S.
Maumee Ave., W.	69.37' from centerline of Daggett Dr. going E.	95.49' from centerline of Daggett Dr. going W.	N.
Maumee Ln.	Cul-de-sac at the South end	Maumee Ave., E.	E.
Maumee Ln.	Maumee Ave., E.	150 feet South of Maumee Ave., E.	W.
Meekison St.	Appian Ave.	Perry St., S.	S.
Melody Ln.	Glenwood Ave.	Indiana Ave.	N.
Michigan Ave.	Woodlawn Ave.	Lagrange St.	W.
Monroe St.	Fillmore St.	Clinton St., E.	W.
Monroe St.	Front St.	Riverview Ave., E.	w.
Monroe St.	Main St., E.	Eiverview Ave., E.	e.
Neward Dr.	Riverview Ave., W.	Becca Ln.	W.

North St.	Oakwood Ave.	Perry St., N.	Both
Northcrest Circle	Northcrest Dr.	Cul-de-sac	E.
Northcrest Dr.	Oakwood Ave.	Derome Dr.	S.
Norton St.	Park St.	Leonard St.	W.
Norton St.	Leonard St.	Dead End	Both
Oak St.	First St.	Daggett Dr.	Both
Oakdale Dr.	Glenwood Ave.	Indiana Ave.	N.
Oakwood Ave.	Fillmore St.	Railroad St.	E.
Oakwood Ave.	Railroad St.	Corporation Limits	Both
Ohio St.	Glenwood Ave.	Scott St.	S.
Old Creek Dr.	Oakwood Ave.	Cul-de-sac	S.
Old School Dr.	Clairmont Ave.	Cul-de-sac	both
Orchard Ln.	Riverview Ave., W.	Briarcliff Dr., E.	S.
Orchard Ln.	Briarcliff Dr., E.	Briarcliff Dr., W.	N.
Orwig Ave.	W. Washington St.	Welsted St.	W.
Oxford St.	Appian Ave.	Cambridge St.	E.
Park Ct.	Park St.	Dead End	W.
Park Lane Dr.	Park St.	Cul-de-sac	W.
Park St.	Sheffield Ave.	Glenwood Ave.	North
Park St.	Riverview Ave., W.	Norton Ave.	North
Park St.	Norton Ave.	Sheffield Ave.	North
Perry St., N.	First alley North of Oakwood Ave.	Yeager St.	W.
Perry St., S. (S.R. 108)	Maumee River Bridge	Corporation Limit South	Both
Pontious Pl.	Perry St.	First St.	S.

Railroad St.	Scott St.	Perry St., N.	N.
Raymond St.	Perry St., S.	Third St.	N.
Raymond St.	Fifth St.	Dead End	Both
Reynolds St.	On Bridge		Both
Reynolds St.	Woodlawn Ave.	To Bridge	W.
Reynolds St.	Ohio St.	To Bridge	E.
Richmar Ln.	Indiana Ave.	Dead End	Both
Riverview Ave., W.	Perry St.	Corporation Limits	Both
Riverview Ave., E.	Perry St.	Corporation Limits	Both
Robinwood Ave.	Main St., W.	Welsted St.	W.
Rohm Dr.	Buckeye Ln.	Briarcliff Dr.	N.
Rohrs Ave.	Perry St., S.	Dead End, E. of Fifth St.	N.
Romain Ave.	Washington St.	Clinton St.	W.
Scott St.	Front St., W.	Main St., W.	Both
Scott St.	Clinton St.	North Corporation Limits	Both, except that part of Scott St. between Clinton St. and Shelby St., E. side in area posted for special parking
Second St.	Dead End, N.	Dead End, S.	Both
Sedward Ave.	Riverview Ave., W.	Dead End N. of Becca Ln.	W.
Sheffield Ave.	Riverview Ave.	Clinton St., W.	W.
Sheffield Ave., N.	Woodlawn Ave.	Lagrange St.	E.
Shelby St.	Perry St.	Maple St.	Both
Short St.	Appian Ave.	Cliff St.	Both
Spruce St.	Euclid St.	Beckham St.	Both
Stevenson St.	Carey St.	Lagrange St.	Both

Stout St.	Main St., E.	Riverview Ave.	W.
Strong St.	Sheffield Ave.	Haley Ave.	S.
Sycamore Dr.	Hurst Dr.	Jahns Rd.	S.
Taylor Dr.	Glenwood Ave.	Cul-de-sac	N.
Thershan Dr.	Becca Ln.	Cul-de-sac	W.
Third St.	Meekison St.	Williams St. (platted)	W.
Township Rd. P-3	Maumee Ave., E.	Corporation Limits	S.
Township Rd. R	Oakwood Ave.	Scott St., N.	S.
Trail Dr.	Scott St., N.	Dead End, S.	Both
Tyler St.	Washington St.	Clinton St.	W.
Union St.	Oakwood Ave.	Dead End	Both
Vincennes Dr.	Duquesne Dr.	Lemans Dr.	S.
Vine St.	Main St., W.	Welsted St.	E.
Vocke St.	Fillmore St.	Dead End	Both
Walnut St.	Daggett Dr.	Dead End	Both
Washington St., E.	Riverview Ave.	Wastewater Treatment	N.
Washington St., W.	Webster St.	Glenwood Ave.	N.
Washington St., W.	Scott St.	Webster St.	S. (except in area posted for special parking)
Wayne Park Dr.	Easterly intersection of Riverview Ave., W.	250' W. of easterly intersection of Riverview Ave.	Both
Wayne Park Dr.	250' W. of Riverview Ave.	Co. Rd. M1	N.
Wayne Park Dr.	Co. Rd. M1	Westerly Intersection of Riverview Ave., W.	S.
Wayne St.	Riverview Ave., E.	Main St., W.	E.



Welsted St.	Glenwood Ave.	Avon Pl.	S.
Westchester Ave.	Briarheath Ave.	Kenilworth Ave.	N.
Westchester Ave.	Kenilworth Ave.	Briarheath Ave.	S. (4 hr. parking)
Westmont Ave.	Briarheath Ave.	Glenwood Ave.	N.
Westmoreland Ave.	Clairmont Ave.	Bales Rd.	E.
Westwood Ave.	Harmony Dr., S.	Harmony Dr., N.	E.
Willard St.	Woodlawn Ave.	Lagrange St.	E.
Williamsburg Ave.	Becca Ln.	Dead End	S.
Wood Dr.	Scott St., N.	Cul-de-sac	Both
Woodlawn Ave.	Clinton St., W.	Corporation Limits	Both
Woodlawn Ct.	Woodlawn Ave.	High St.	E.
Yeager St.	Oakwood Ave.	Dodd St.	Both

### Schedule III – Stop and Yield Intersections

<u><b>STOP STREET</b></u>	<u><b>RIGHT-OF-WAY</b></u>
American Road	Oakwood Ave.
American Road	Enterprise Ave.
Arden Ct.	Main St.
Arden Ct.	Washington St., W.
Avon Pl.	Riverview Ave., W. - Rt. 424
Avon Pl.	Washington St., W.
Barnes Ave., E.	Fifth St.
Barnes Ave., W.	Maumee Ave., W.
Barnes Ave., E. & W.	Perry St., S.
Bauman Pl.	Lakeview Dr.
Becca Ln.	Sedward Ave.
Beckham St.	Appian Ave.
Becklee Dr. (northbound)	Becklee Dr. (inbound)
Becklee Dr.	Scott St. (S.R. 108)
Becklee Dr.	Becklee Dr. (South of cul-de-sac)
Boatramp (both ends)	Riverview Ave. - Rt. 424
Boatramp (both sides)	Launch area
Bonaparte Dr.	Scott St. (S.R. 108)
Bordeaux Dr.	Duquesne Dr.
Bordeaux Dr.	Seward Ave.
Briarcliff Dr. (east intersection)	Orchard Ln.
Briarcliff Dr. (east intersection)	Rohm Dr.
Briarcliff Dr. (west end)	Buckeye Ln.
Briarheath Ave.	Bales Rd.
Broadmoor Ave.	Bales Rd.
Broadmoor Ave.	Chelsea Ave.

Brownell Ave.	Perry St., S.
Buckeye Ln.	Riverview Ave., W. - Rt. 424
Cambridge St.	Appian Ave.
Canal St. (both ends)	Riverview Ave., E. - Rt. 424
Capri Dr.	Bordeaux Dr.
Carey St.	Scott St.
Carey St.	Woodlawn Ave.
Chelsea Ave.	Bales Rd. (Eastern intersection)
Chelsea Ave.	Bales Rd. (Western intersection)
Chesterfield Dr.	Neward Dr.
Chesterfield Dr.	Sedward Ave.
Clairmont Ave.	Glenwood Ave.
Clairmont Ave.	Westmoreland Ave.
Cliff St.	Maumee Ave.
Clinton St., W.	Haley Ave.
Clinton St., E.	Riverview Ave., E. - Rt. 424
Clinton St., W. (eastbound only 3-way stop)	Sheffield St.
Commerce Dr.	Riverview Ave., E. - Rt. 424
Courtland Dr.	Scott St.
Cripple Creek Ct.	Jahns Rd.
Daggett Dr.	Huddle Rd.
Daggett Dr.	Maumee Ave., W.
Depot St.	Fillmore St.
Depot St.	Hobson St.
Depot St.	Oakwood Ave.
Derome Dr.	Northcrest Dr.
Detroit Ave.	Yeager St.
Dodd St.	Scott St.
Dodd St.	Yeager St.

Duquesne Dr.	Jahns Rd.
Duquesne Dr.	Lemans Dr.
Enterprise Ave.	Riverview Ave., E. - Rt. 424
Erie St.	Washington St., W.
Euclid Ave.	Appian Ave.
Fair St.	Oakwood Ave.
Fairview Dr.	Maumee Ave., W.
Fifth St.	Brownell Ave.
Fifth St.	Meekison St.
Fifth St.	Rohrs Ave.
Fillmore St.	Hobson St.
Fillmore St.	Riverview Ave., E.
Fillmore St.	Oakwood Ave.
First St.	Barnes Ave., W.
First St.	Maumee Ave., W.
First St.	Oak St.
Fourth St.	Barnes Ave., E.
Fourth St.	Brownell Ave.
Fourth St.	Meekison St.
Fourth St.	Rohrs Ave.
Freedom Dr.	Oakwood Ave.
Front St., W.	Riverview Ave., W.
Garden St.	Park St.
Garden St.	Riverview Ave., W. - Rt. 424
Glenbrook Ct.	Harmony Dr.
Glenwood Ave.	Riverview Ave., W., - Rt. 424
Glenwood Ave.	Rt. 6 & Rt. 24 by-pass
Glenwood Park	Glenwood Ave.
Graceway Dr., E. (S. end)	Graceway Dr., W.

Graceway Dr., E.	Maumee Ave., W.
Graceway Dr., W. (N. end)	Graceway Dr., E.
Graceway Dr., W.	Huddle Rd.
Haley Ave.	Riverview Ave., E. - Rt. 424
Haley Ave.	Woodlawn Ave.
Harmony Dr.	Glenwood Ave.
Harmony Dr., N.	Indiana Ave.
Harmony Dr., N.	Glenwood Ave.
High St.	Haley Ave.
High St.	Lumbard St.
Highland Ave.	Ohio St.
Highland Ave.	Lagrange St.
Highland Ave.	Woodlawn Ave.
Hobson St.	Clinton St., W.
Hobson St.	Front St., E.
Hobson St.	Oakwood Ave.
Hobson St.	Riverview Ave., E.
Hobson St.	Washington St., W.
Huddle Rd.	Maumee Ave., E.
Huddle Rd.	Perry St., S.
Hurst Dr.	Riverview Ave., W.
Hurst Dr.	Jahns Rd.
Independence Dr.	Oakwood Ave.
Independence Dr.	Enterprise Ave.
Indiana Ave.	Woodlawn Ave.
Interchange Dr.	Industrial Dr.
Interstate Dr.	Enterprise Ave.
Jahns Rd.	Riverview Ave., W.
Jefferson St.	Clinton St., E.

Jefferson St.	Front St., E.
Jefferson St.	Washington St., E.
Joliette Dr.	Capri Dr.
Joliette Dr.	Duquesne Dr.
Kenilworth Ave.	Briarheath Ave.
Kenilworth Ave.	Clairmont Ave.
Kenilworth Ave.	Glenwood Ave.
KenJames Ct.	Bonaparte Dr.
Kolbe St.	Scott St.
Kolbe St.	Woodlawn Ave.
Lafayette Dr.	Capri Dr.
Lafayette Dr.	Duquesne Dr.
Lagrange St.	Indiana Ave.
Lakeview Dr.	Oakwood Ave.
Lamar Ln.	Riverview Ave., E. - Rt. 424
Last St.	Beckham St.
Lemans Dr.	Capri Dr.
Leonard St.	Haley Ave.
Leonard St.	Norton Ave.
Lumbard St.	Clinton St.
Lumbard St.	Woodlawn Ave.
Lynne Ave.	Glenwood Ave.
Lynne Ave.	Westmoreland Ave.
Main St., W.	Avon Pl.
Main St., W.	Glenwood Ave.
Main St., W.	Haley Ave.
Main St., E.	Monroe St.
Main St., W.	Perry St., N.
Main St., E.	Stout St.

Main St., W.	Sheffield St.
Maple St.	Clinton St., E.
Maple St.	Fillmore St.
Martha Ln.	Hurst Dr.
Maumee Ln.	Maumee Ave., E.
Meekison St.	Appian Ave.
Meekison St.	Perry St., S.
Melody Ln., W.	Glenwood Ave.
Melody Ln.	Indiana Ave.
Meyerholtz Pk.	Riverview Ave., W.
Michigan Ave.	Lagrange St.
Michigan Ave.	Ohio St.
Michigan Ave.	Woodlawn Ave.
Monroe St.	Fillmore St.
Monroe St.	Front St.
Monroe St.	Oakwood Ave.
Monroe St.	Riverview Ave., E. - Rt. 424
Neward Dr.	Becca Ln.
Neward Dr.	Riverview Ave., W.
North St.	Oakwood Ave.
North St.	Perry St., N.
Northcrest Dr.	Oakwood Ave.
Northcrest Cl.	Northcrest Dr.
Norton Ave.	Main St., W.
Norton Ave.	Park St.
Norton Ave.	Strong St.
Norton Ave.	Welsted St.
Oak St.	Daggett Ave.
Oakdale Dr.	Indiana Ave.

Oakdale Dr.	Glenwood Ave.
Oakwood Ave.	Perry St., N.
Oakwood Park	Oakwood Ave.
Oberhaus Park	Maumee Ave., W.
Ohio St.	Glenwood Ave.
Ohio St.	Scott St.
Old Creek Dr.	Oakwood Dr.
Old School Dr.	Clairmont Ave.
Orchard Ln.	Briarcliff Dr.
Orchard Ln.	Riverview Ave., W.
Orwig Ave.	Main St., W.
Orwig Ave.	Washington St., W.
Orwig Ave.	Welsted St.
Oxford St.	Appian Ave.
Park Ln.	Park St.
Park Pl.	Park St.
Park St.	Glenwood Ave.
Park St.	Riverview Ave., W.
Perry St., N.	Yeager St.
Perry St., N. (Southbound only)	Shelby St.
Pontious Pl.	First St.
Pontious Pl.	Perry St., S.
Railroad St.	Oakwood Ave.
Railroad St.	Perry St., N.
Railroad St.	Scott St.
Raymond St.	Fifth St.
Raymond St.	Perry St., S.
Reiser St.	Monroe St.
Reiser St.	Perry St., N.



Reynolds St.	Ohio St.
Reynolds St.	Woodlawn Ave.
Richmar Ln.	Indiana Ave.
Ritter Park	Riverview Ave., W.
Rohm Dr.	Briarcliff Dr.
Romain St.	Clinton St., W.
Romain St.	Washington St., W.
Rye St.	Yeager St.
Scott St.	Riverview Ave., W. - Rt. 424
Second St.	Barnes Ave., E.
Sedward Ave.	Riverview Ave., W.
Sheffield Ave.	Clinton St., W.
Sheffield Ave.	Riverview Ave., W. - Rt. 424
Sheffield Ave.	Washington St., W.
Sheffield Ave., N.	Lagrange St.
Sheffield Ave., N.	Ohio St.
Sheffield Ave., N.	Woodlawn Ave.
Shelby St.	Hobson St.
Shelby St.	Maple St.
Shelby St.	Monroe St.
Shelby St.	Perry St.
Shelby St.	Scott St.
Short St.	Appian Ave.
Short St.	Cliff St.
Spruce St.	Beckham St.
Spruce St.	Euclid Ave.
Stevenson St.	Carey St.
Stevenson St.	Lagrange St.
Stevenson St.	Ohio St.

Stout St.	Riverview Ave., E. - Rt. 424
Stout St.	Washington St., E.
Strong St.	Haley Ave.
Strong St.	Sheffield Ave.
Sycamore Dr.	Hurst Dr.
Sycamore Dr.	Jahns Rd.
Taylor Dr.	Glenwood Ave.
Thershan Dr.	Becca Dr.
Third St.	Barnes Ave. W.
Third St.	Brownell Ave.
Third St.	Meekison St.
Third St.	Rohrs Ave.
Township Rd., P-3	Maumee Ave., W.
Township Rd. R	Scott St. - Rt. 108
Trail Dr.	Scott St.
Tyler St.	Clinton St., W.
Tyler St.	Washington St., W.
Union St.	Oakwood Ave.
Vincennes Dr.	Duquesne Dr.
Vine St.	Main St., W.
Vine St.	Welsted St.
Vocke St.	Fillmore St.
Vorwerk Park (both entrances)	Riverview Ave., E.
Walnut St.	Daggett Ave.
Washington St., E.	Riverview Ave., E.
Wayne St.	Clinton St., E.
Wayne St.	Main St., E.
Wayne St.	Riverview Ave., E.
Wayne St.	Washington St., E.

Wayne Park Dr.	Riverview Ave., W.
Webster St.	Clinton St., W.
Webster St.	Washington St., W.
Welsted St.	Avon Pl.
Welsted St.	Glenwood Ave.
Welsted St.	Haley Ave.
Welsted St.	Sheffield Ave.
Westchester Ave.	Briarheath Ave.
Westchester Ave.	Glenwood Ave.
Westchester Ave.	Kenilworth Ave.
Westmont Ave.	Briarheath Ave.
Westmont Ave.	Glenwood Ave.
Westmont Ave.	Kenilworth Ave.
Westmoreland Ave.	Woodlawn Ave.
Westwood Ave.	Harmony Dr.
Westwood Ave.	Harmony Dr., N.
Willard St.	Lagrange St.
Willard St.	Ohio St.
Willard St.	Woodlawn Ave.
Wood Dr.	Scott St. (S.R. 108)
Woodlawn Ct.	High St.
Williamsburg Ave.	Becca Ln.
Woodlawn Ct.	Woodlawn Ave.
Yeager St.	Oakwood Ave.

(b) All-Way Stops:

<b><u>INTERSECTION</u></b>
Bales Rd./Washington St., W. and Glenwood Ave.
<a href="#">Bales Rd./Westermoreland Ave.</a>

Briarheath Ave. at Clairmont Ave.
Clinton St. at Monroe St.
Clinton St., W. at Norton Ave.
Glenwood Ave. at Woodlawn Ave.
Haley Ave. at Washington St., W.
Industrial Dr. at American Rd.
Indiana St. at Ohio St.
Kenilworth Ave. at Westmont Ave.
Main St., W. at Scott St.
Main St., W. at Webster St.
Main St., E. at Hobson St.
Monroe St. at Washington St.
Norton Ave. at Washington St.
<a href="#">Park St. at Sheffield Ave.</a>
Raymond St. at Third St.
Scott St. at Front St.
Sheffield Ave. at Clinton St.
Third St. at Raymond St.

(c) Yield streets:

YIELD STREET	RIGHT-OF-WAY
Chelsea Ave. (north/south)	Chelsea Ave. (east/west)
Hobson St., (S. approach)	Washington St., E.
Last St.	Euclid St.
Monroe St.	Oakwood Ave.
Buckeye Ln. (eastbound) Buckeye Ln. (westbound)	Rohm Dr. (eastbound)

(d) Signals: Signals shall be at locations below described. The City Manager shall determine the sequencing of signals and may authorize night time flashing of signals and use of turn arrows.

<u>Location</u>	<u>Description</u>
Appian Ave. at Maumee Ave., E. (St. Rt. 110)	This three (3) phase signal controls a three-way intersection with Appian Ave. dead-ending into East Maumee Ave., actuated by loop detectors. The signal generally “stands on green” for through traffic on East Maumee Ave.
Maumee Ave. (St. Rt. 110) at Perry St., S. (St. Rt. 108)	This five (5) phase signal controls a four (4) way intersection actuated by loop detectors. Signal generally “stands on green” for through traffic on South Perry St. An all red phase added to provide for pedestrian traffic.
Perry St., N. at Front St., E. & W.	This two (2) phase signal generally “stands on green” for Perry St. The Front St. signal is actuated by loop detectors.
Perry St., N. (St. Rt. 108) at Riverview Ave. (St. Rt. 424)	This eight (8) phase, fully actuated signal controls a four-way intersection activated by loop detectors. Loop detectors are not provided for the North Perry St., through lanes. The signal generally “stands on green” for through traffic on North Perry St.
Perry St., N. (St. Rt. 108) at Washington St.	This three (3) phase signal controls a four-way intersection actuated by loop detectors which generally “stands on green” for through traffic on North Perry St.
Perry St., N. (St. Rt. 108) at Clinton St.	This three (3) phase signal controls a four-way intersection which is actuated by timed sequencing.
Clinton St. (St. Rt. 108) at Scott St. and Woodlawn Ave.	This four (4) phase signal controls a five-way intersection actuated by loop detectors.
Scott St. at Washington St.	This two (2) phase signal is actuated by timed sequencing to cycle through the intersection.
Scott St. (St. Rt. 108) at Lagrange St.	This three (3) phase signal controls a four (4) way intersection actuated by loop detectors. Signal generally “stands on green” for North Scott St.
Scott St. (St. Rt. 108) at Southern Entrance to Heritage Plaza	This three (3) phase signal controls a four (4) way intersection actuated by loop detectors. Signal generally “stands on green” for through traffic on North Scott St.
Industrial Drive at Independence Drive	This two (2) phase signal is actuated by timed sequencing to cycle through the intersection.
Industrial Drive at Ramps “A” and “D”	This three (3) phase signal controls a 3-way intersection at Ramps “A” and “D” of the Industrial Drive Interchange. Loop detectors are provided on Ramp “A” for both left and right-through lanes. The signal generally “stands on green” for through traffic on Industrial Drive.

(e) Alleys:

All alleys shall be considered the yield street at all crossings with streets.

## **ORDINANCE NO. 038-25**

### **AN ORDINANCE AMENDING THE CITY OF NAPOLEON RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE, SPECIFICALLY RULE 12 AND RULE 26, APPENDIX A; AND DECLARING AN EMERGENCY**

**WHEREAS**, the City, with the enactment of Ordinance No. 88-89 revised, rearranged and thereafter adopted City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service marked "NO.ELECTRICRULES-99"; and,

**WHEREAS**, since the adoption numerous amendments and/or revisions have been made with prior rules being repealed; and,

**WHEREAS**, the Board of Public Affairs and the Electric Committee of Council met on September 8, 2025, and are recommending that Council amend the current Electric Rules, specifically Rule 12, regarding disconnect and reconnect charges and Appendix A; and,

**WHEREAS**, this Council now desires to amend the City of Napoleon Electric Rules, Terms and Conditions governing the sale of electric service; **Now Therefore**,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, notwithstanding any prior legislation to the contrary, the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service, NO.ELECTRICRULES-99, as revised in year 2005, and as currently on file in the office of the City Finance Director, having been approved by the Board of Public Affairs, the Electric Committee of Council, and this Council, is hereby adopted and enacted as written.

Section 2. Any reference in an electrical service contract with the City referring to City electric rules, regulations, policies and the like, shall mean these adopted rules as amended or revised.

Section 3. That, Rule 12 of the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service is hereby readopted as follows:

#### **“RULE 12 DISCONTINUATION OF SERVICE**

##### **Rule 12.1 Right to Disconnect**

(A) The City has the right to discontinue the supply of electricity to furnish the same for any of the following reasons:

(1) The nonpayment or untimely payment of any City owned or operated utility bill, including any other charges referred to herein, regardless of location or account.

(2) For refusing entry, or failing to allow access or entry, to a premises that is receiving utility service, for purpose of repair and/or replacing meters or appurtenances related to utilities, or for purpose of inspection, upgrade or reading of utility meters.

- (3) For repairs or unavoidable shortage or interruptions in the source of supply.
- (4) If the customer's electrical usage or requirements of connections are detrimental to the electrical service as supplied to other customers or to City's electrical system in general.
- (5) For fraud or illegal diversion of electricity.
- (6) For improper installation of a nature that would jeopardize or otherwise effect the service to customers.
- (7) For installing any electrical line or apparatus in a manner that is contrary to these Rules or City specifications.
- (8) Failing to timely pay an administrative fine or penalty related to a violation of the City's Rules, Terms and Conditions Governing the Sale of Electrical Service.
- (9) Other just or reasonable cause; or,
- (10) Violation of these Rules which is related to health, safety, or welfare of the citizens and/or customers as determined jointly by the City Manager and City Finance Director.
- (11) For convenience, when the utility service is provided by the City outside the corporation limits.

(B) Whenever service is discontinued for fraudulent reasons, nonpayment, or obstruction as to inspection, a charge may be made by the City to cover the cost of disconnecting and reconnection service when the same is again reestablished.

(C) The City may establish trip fees for connections/disconnections related to customer maintenance.

(D) The City reserves the right to refuse any application for service if the applicant is indebted to the City for any service thereto fore rendered at any location, provided City advises the applicant of the same, and the City reserves the right to discontinue to serve any customer without notice in case of emergency or to prevent fraud upon the City.

(E) Any discontinuance of service shall not terminate the contract between the City and the customer, nor shall it abrogate any customer charge which may be effective.

## **Rule 12.2 Disconnect Procedures**

The following procedure is established for disconnection of electrical service for any valid reason, except in the case of an emergency or maintenance disconnect, where notice under this rule may be dispensed with:

(A) First, notice of disconnect will be furnished, in writing, to the contracted customer by personal service or by serving such notice via U.S. Regular mail (or electronic mail if they opted in for this service) to the last known address that is on file with the utility department at least fourteen (14) days prior to the scheduled disconnect date. If the billing address and service address are different, by also serving the premises being served with the utility at least fourteen (14) days prior to disconnect by door hanger, posting, personally serving an adult

occupant, or by U.S. regular mail (or electronic mail if they opted in for this service). Next, a second notice shall follow at least five (5) days in advance of the scheduled disconnect date in the same manner and form as the first notice.

(B) The notices shall contain the following information:

- (1) The proposed date of disconnection;
- (2) The reason for termination;
- (3) The amount left unpaid, if any;
- (4) The action to be taken to cure the reason for disconnect;
- (5) The potential reconnection fees such as trip charges;
- (6) The right of the customer or consumer of the utility to a hearing and an appeal as to any disputed bill or proposed disconnect;
- (7) The location, business hours, and telephone number of the utility representative that may be contacted to pay the bill or otherwise resolve disconnect issues and/or request a hearing to challenge the utility's department right to disconnect;
- (8) That, a consumer of utility services, other than the contracted owner/customer, may avoid disconnection by paying current charges and assuming responsibility for payment of future charges;
- (9) That, a tenant has the ability to have the contracted utility placed into their name.

(C) Where a hearing has been requested in writing at least one (1) day prior to the scheduled disconnect, no disconnect will occur until after the hearing officer's decision or order is either personally served on the person that requested the hearing or five (5) business days after mailing of the decision, by U.S. regular mail, to the last known address of the person that filed the request for hearing. Notice shall be given of the right of appeal from a decision of the hearing officer in accordance with the appeal procedure as established in these rules. (See Appeals Process)

### **Rule 12.3 Disconnection**

(A) Disconnection of utilities shall not occur on any day which precedes a holiday or weekend, or any other day on which all services necessary to reconnect service are not available. All disconnection of service shall be documented by written service order recording the date, time, and identity of the service employee effectuating the disconnection; such documentation shall be retained in the business file kept by the City relating to the service premises so affected.

(B) If a person desires to pay a delinquent amount to avoid disconnect, an employee will give the customer one (1) hour to make arrangements to go to the City Utility Department and pay the amount required to avoid disconnection or otherwise resolve the disconnect issues. The time to commence from receipt of notice to the employee by the delinquent customer of an intent to pay.

(C) No service employee dispatched to disconnect service shall disconnect service until he/she makes reasonable efforts to personally contact an adult occupant, if any, of each service premises to be affected to:



- (1) advise of the disconnection; and
- (2) verify the propriety of the disconnection.

(D) Reasonable efforts shall include, but not necessarily be limited to, knocking on the door or doors of each household at the service premises.

(E) Notice that the utility has been disconnected shall be placed in a prominent place at the entry to each service address affected by disconnection. The service employee shall document on the service order the efforts made to personally contact the occupants prior to disconnection and the delivery of the disconnect notice, including the date and time such acts were performed and his/her identity.

#### **Rule 12.4 ~~Trip~~ Disconnect and Reconnect Charges**

If disconnection action commences by the utility department, trip charges, as established and as may be amended from time to time, will be assessed to the customer whenever utility department or operation department employees respond to the ~~premises being served~~ services in relation to disconnect or subsequent reconnection and when response is due to an act or omission by the property owner or customer which resulted in the disconnection action either in person or remotely. Regardless of reconnection, if disconnection is because of nonpayment, a ~~trip~~ charge for disconnection will be added to the final bill. The utility may require the customer or designee be present for any reconnection.

#### **Rule 12.5 Disconnection Jeopardizing Health**

(A) Disconnection of service for nonpayment will not occur when disconnect of service would be especially dangerous to health as certified pursuant to the certification provisions of this rule; however, (when available) a limiter may be installed on your service. Customer may, in order to avoid disconnect, enter into and make payment in accordance with an extended payment plan.

(B) Disconnection of service will not occur for nonpayment when the disconnect of service would make operation of necessary medical or life supporting equipment impossible or impractical; however, (when available) a limiter may be installed on your service. Customer may, in order to avoid disconnect, enter into and make payment in accordance with an extended payment plan.

#### **Rule 12.6 Certification Procedure**

(A) The City Utility Department shall provide application forms for licensed physicians or local board of health physicians for certification upon request of any residential customer. The City Utility Department shall give notice of availability of medical certification to its residential customers by means of bill inserts or special notices at the beginning of the winter and summer periods. If disconnect is to occur as a result of nonpayment, written notice shall be given to the customer prior to disconnect that a medical certification program and forms are available from the City.

(B) Any consumer who is a permanent resident of the premises where the service is rendered may qualify for certification.

(C) The condition must be certified to the Utility Department by a licensed physician or local board of health physician.

(1) The certification of special danger to health shall be in writing and shall include the name of the person to be certified, a statement that the person is a permanent resident of the premises in question, the name, business address, and telephone number of the certifying party, the nature of the condition, and the period of the time during which termination will be especially dangerous to health.

(2) Initial certification by the certifying party may be by telephone if written certification is forwarded to the Utility Department within seven (7) days.

(3) In the event service has been disconnected within twenty-one (21) days prior to certification of special dangerous to health for qualifying resident, service shall be restored to that residence if proper certification is made in accordance with the foregoing provisions and the customer agrees to an extended payment plan.

(4) Certification shall stop disconnection of service for thirty (30) days. Certification may be renewed two (2) additional times (thirty (30) days each) by a licensed physical or local board of health physician by providing an additional certificate to the Utility Department. The total certification period is not to exceed ninety (90) days in any twelve (12) month period.

(5) Upon renewal of certification, the City Utility Department shall make contact by reasonable means with the customer and advise the customer of the governmental assistance programs that may be available. Assistance information will be provided by mail as a last resort of contact.

#### **Rule 12.7 Winter Months Disconnect**

(D) Notwithstanding any other rule, no disconnect for residential service will occur for nonpayment at times when temperatures are below freezing on any given day; however, a limiter (when available) may be installed on your service.”

Section 4. That, Rule 26, Appendix A of the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service is hereby readopted as follows:

#### **Rule 26 APPENDIX ‘A’ FEES**

To partially offset the additional expense to the City in furnishing special services requested or caused by the customer, such as the connection service, collection of accounts, etc. the charges for such services are set forth in this Appendix "A". Normal connections will occur during regular business hours of the City. Any service connections after normal business hours may have an added fee to cover the additional cost of services. This appendix also covers other current rates, fees and charges. All rates not contained in this Appendix shall be as contained in Chapter 939 of the Codified Ordinances of the City or other policy, resolution or ordinance.

#### **Trip Charges:**

Initial Customer Requested Electrical Connection <del>(Trip Charge)</del>	\$0.00
Other Customer Requested Electrical Connection <del>(Trip Charge)</del>	<del>\$20.00</del> \$50.00
City Maintenance Connection/Disconnection <del>(Trip Charge)</del>	\$0.00
Customer Maintenance Connection/Disconnection <del>(Trip Charge)</del>	<del>\$0.00</del>
City <del>Trip</del> Charge (each <del>trip</del> disconnection and reconnection) due to reasons pursuant to Rule 12.1(B)	\$50.00

**Other:**

Filing of Appeal Fee	\$35.00
Return Check Service Fee	<del>\$25.00</del> \$35.00
Temporary Electrical Service Fee (Includes Permit Fee)	\$10.00
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is within one foot (1') space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$11.70
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is greater than one foot (1') space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$18.71

Meter Testing Fee at Customer's Request and (when no problem found).

- \*Time and material is determined charged to customer at the actual cost to City.
- \* Fees listed under this Rule (Appendix) only during normal business hours. Services performed after normal business hours will have an additional \$40.00 added fee for each service, except for appeals.
- \* Placement and/or removal of a limiter constitutes disconnect/connect for purposes of trip charges."

Section 5. That, all other current City of Napoleon rules, terms and conditions governing the sale of electrical service, including the penalty section, shall remain as written unless later amended or repealed by City Council.

Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further,

if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 8. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for farmland preservation, farmland essential to producing product that is essential to health of our citizens; moreover, this must timely take effect to meet the intent of the law; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin charging the appropriate rates in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

*I, Ann Harper, Clerk for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 038-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Ann Harper, Clerk of Council

## **RESOLUTION NO. 040-25**

### **A RESOLUTION APPROVING THE PROVISIONS OF A CERTAIN COLLECTIVE BARGAINING AGREEMENT NO. 2026-MED-08-0777 BETWEEN THE CITY OF NAPOLEON AND LOCAL 3363 INTERNATIONAL ASSOCIATION OF FIRE FIGHTERS FOR THE TERM COMMENCING FROM JANUARY 1, 2026 THROUGH DECEMBER 31, 2028; AUTHORIZING THE CITY MANAGER TO EXECUTE THE SAME; AND DECLARING AN EMERGENCY**

#### **NOW THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the provisions of a certain Collective Bargaining Agreement (hereinafter referred to as "the Agreement") between the City of Napoleon, Ohio (hereinafter called "the City") and Local 3363 International Association of Fire Fighters (hereinafter called "the Union") for the term commencing January 1, 2026 through December 31, 2028, both dates inclusive, (a true and complete copy of which is on file in the office of the Clerk of Council marked as City Contract No. 2026-MED-08-0777) have been reviewed and are approved by this Council.

Section 2. That, upon ratification of the Agreement by the Union, the City Manager is authorized and directed to execute the Agreement in the name of and on behalf of the City, subject to any non-material amendments, additions, or deletions as deemed necessary or advisable by the City Manager and approved by the City Law Director. The Agreement may contain a provision that allows the terms and conditions of the Agreement to be retroactively applied, the same being hereby approved if it so exists.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow essential City services to continue without distraction or disruption; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_\_ Yea \_\_\_\_\_ Nay \_\_\_\_\_ Abstain

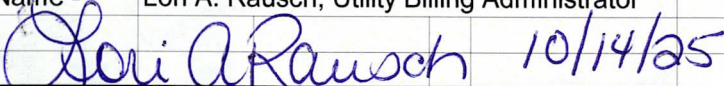
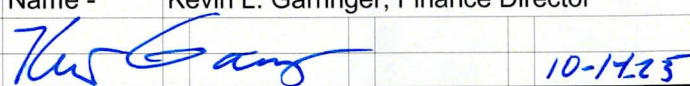
Attest:

\_\_\_\_\_  
Ann Harper, Clerk of Council

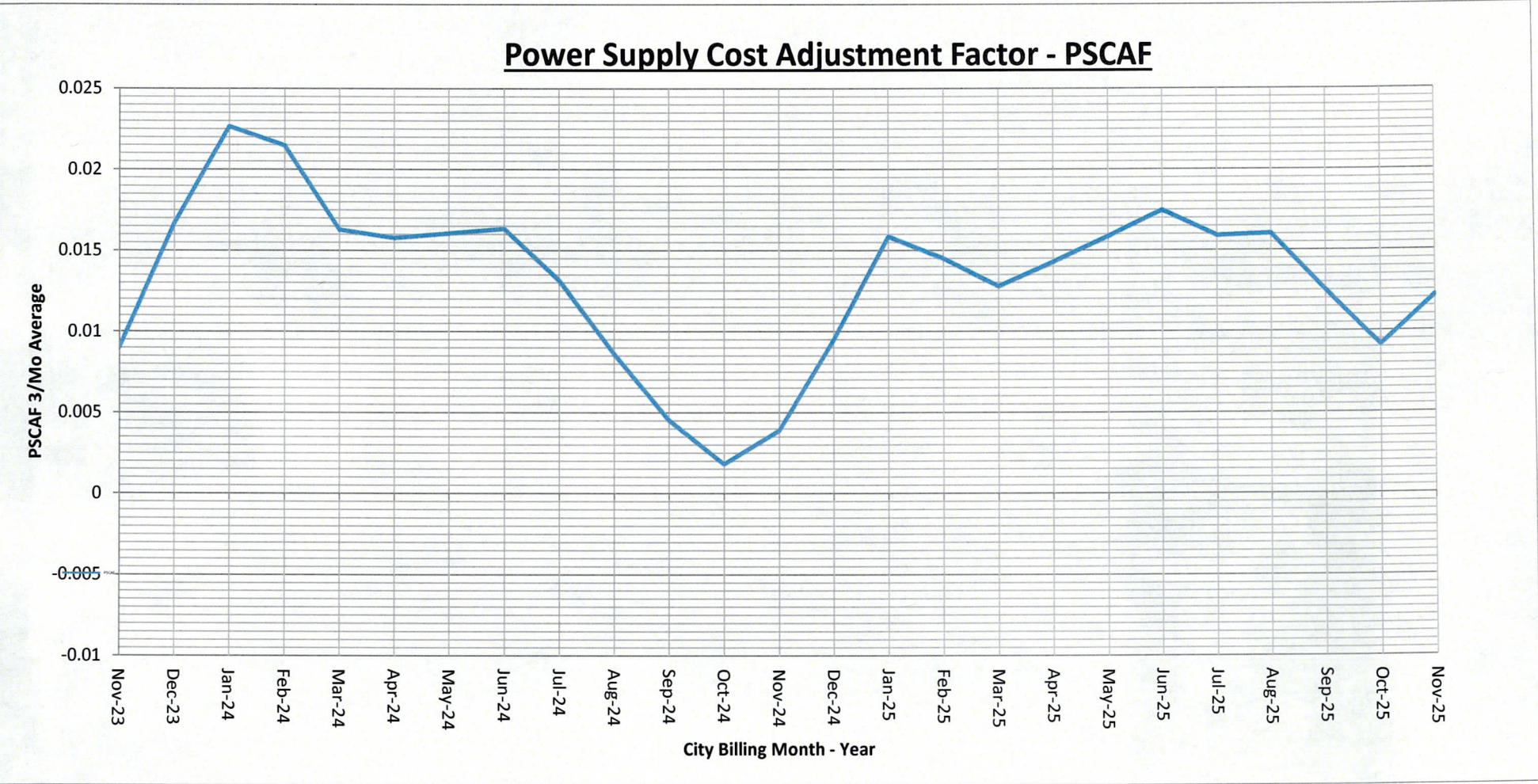
*I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 040-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Ann Harper, Clerk of Council



CITY OF NAPOLEON, OHIO - PSCAF											
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF											
AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)		Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's		c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Sept 23	Nov 23	11,723,485	\$	1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185
Oct 23	Dec 23	11,516,668	\$	1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266
Nov 23	Jan 24	11,848,886	\$	1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310
Dec 23	Feb 24	12,128,836	\$	1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286
Jan 24	Mar 24	13,570,981	\$	1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$	1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$	1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$	939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$	975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$	1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$	1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$	1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$	1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$	1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$	1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$	1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$	1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184
Feb 25	Apr 25	12,337,542	\$	1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220
Mar 25	May 25	11,881,492	\$	985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1246
Apr 25	June 25	11,127,972	\$	997,161.85	35,347,006	\$ 3,117,397.06	\$ 0.08819	\$ (0.07194)	\$ 0.01625	\$ 0.01747	0.1284
May 25	July 25	11,108,489	\$	976,008.29	34,117,953	\$ 2,958,706.86	\$ 0.08672	\$ (0.07194)	\$ 0.01478	\$ 0.01589	0.1252
June 25	Aug 25	13,719,070	\$	1,149,578.20	35,955,531	\$ 3,122,748.34	\$ 0.08685	\$ (0.07194)	\$ 0.01491	\$ 0.01603	0.1207
July 25	Sept 25	15,894,491	\$	1,277,434.27	40,722,050	\$ 3,403,020.76	\$ 0.08357	\$ (0.07194)	\$ 0.01163	\$ 0.01250	0.1175
Aug 25	Oct 25	14,392,177	\$	1,112,418.43	44,005,738	\$ 3,539,430.90	\$ 0.08043	\$ (0.07194)	\$ 0.00849	\$ 0.00913	0.1156
Sept 25	Nov 25	12,035,327	\$	1,133,854.75	42,321,995	\$ 3,523,707.45	\$ 0.08326	\$ (0.07194)	\$ 0.01132	\$ 0.01217	
PSCAF - Preparers Signature:						PSCAF - Reviewers Signature:					
Name - Lori A. Rausch, Utility Billing Administrator						Name - Kevin L. Garringer, Finance Director					
											
Signature						Signature					
Date						Date					







**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER:	1013258
INVOICE DATE:	14-OCT-25
DUE DATE:	29-OCT-25
TOTAL AMOUNT DUE:	\$1,133,854.75
CUSTOMER NUMBER	5020
CUSTOMER P.O. #:	

**City of Napoleon**

255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.

DIRECT INVOICE QUESTIONS TO  
ENERGYSETTLEMENTS@AMPPARTNERS.ORG

**City of Napoleon Power Billing – September, 2025**

Municipal Peak:	24,560	kW
Total Metered Energy:	12,094,856	kWh

Total Power Charges:	\$669,225.80
Total Transmission/Capacity/Ancillary Services:	\$454,115.92
Total Other Charges:	\$10,513.03
Total Miscellaneous Charges:	\$0.00

<b>TOTAL CHARGES</b>	<b>\$1,133,854.75</b>
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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: 044000024

**Mailing Address:**

AMP Inc.  
Department L614  
Columbus, OH 43260

# **DETAIL INFORMATION OF POWER CHARGES September, 2025** **City of Napoleon**

<b>FOR THE MONTH OF:</b>	<b>September, 2025</b>	<b>Total Metered Load kWh:</b>	<b>12,094,856</b>
		<b>Transmission Losses kWh:</b>	<b>-59,529</b>
		<b>Distribution Losses kWh:</b>	<b>0</b>
		<b>Total Energy Req. kWh:</b>	<b>12,035,327</b>
<b>Time of Pool Peak:</b>	<b>09/22/2025 @ H.E. 13:00</b>	<b>Coincident Peak kW:</b>	<b>20,488</b>
<b>Time of Municipal Peak:</b>	<b>09/19/2025 @ H.E. 16:00</b>	<b>Municipal Peak kW:</b>	<b>24,560</b>
<b>Transmission Peak:</b>	<b>June 20,2024 @ H.E. 15:00</b>	<b>Transmission Peak kW:</b>	<b>30,349</b>
		<b>PJM Capacity Requirement kW:</b>	<b>28,155</b>

## **City of Napoleon Resources**

<b>AMP CT - Sched @ ATSI</b>			
Demand Charge:	\$2.949905 kW	12,397 kW =	\$36,569.97
Transmission Credit:	-\$5.690578 kW	12,397 kW =	-\$70,546.10
Capacity Credit:	-\$5.809038 kW	12,397 kW =	-\$72,014.65
<b>Subtotal</b>			<b>-\$105,990.78</b>
<b>Fremont - sched @ Fremont</b>			
Demand Charge:	\$5.134649 kW	8,767 kW =	\$45,015.47
Energy Charge:	\$0.025271 kWh	4,772,052 kWh =	\$120,596.26
Net Congestion, Losses, FTR:			\$9,145.01
Capacity Credit:	-\$6.769068 kW	8,767 kW =	-\$59,344.42
Debt Service	\$4.916196 kW	8,767 kW =	\$43,100.29
Energy Adj for Prior Month			-\$75.31
<b>Subtotal</b>			<b>\$158,437.30</b>
<b>AMP Hydro CSW - Sched @ PJMC</b>			
Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	749,875 kWh =	\$19,496.76
Net Congestion, Losses, FTR:			\$767.12
Capacity Credit:	-\$3.747824 kW	3,498 kW =	-\$13,109.89
REC Credit (Estimate):	-\$0.010304 kWh	749,875 kWh =	-\$7,727.00
<b>Subtotal</b>			<b>\$196,329.41</b>
<b>Meldahl Hydro - Sched @ Meldahl Bus</b>			
Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	85,649 kWh =	\$2,226.88
Net Congestion, Losses, FTR:			-\$73.49
Capacity Credit:	-\$4.708274 kW	504 kW =	-\$2,372.97
REC Credit (Estimate):	-\$0.034000 kWh	85,649 kWh =	-\$2,912.07
<b>Subtotal</b>			<b>\$12,444.88</b>
<b>JV6 - Sched @ ATSI</b>			
Demand Charge:		225 kW =	
Energy Charge:		0 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.583200 kW	225 kW =	-\$131.22
<b>Subtotal</b>			<b>-\$131.22</b>
<b>Greenup Hydro - Sched @ Greenup Bus</b>			
Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	76,235 kWh =	\$686.11
Net Congestion, Losses, FTR:			-\$85.72
Capacity Credit:	-\$2.994091 kW	330 kW =	-\$988.05
REC Credit (Estimate):	-\$0.011000 kWh	76,235 kWh =	-\$838.58
<b>Subtotal</b>			<b>\$8,828.84</b>
<b>Prairie State - Sched @ PJMC</b>			
Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.004513 kWh	2,106,455 kWh =	\$9,506.40
Net Congestion, Losses, FTR:			\$1,888.91
Capacity Credit:	-\$6.343479 kW	4,976 kW =	-\$31,565.15
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	\$0.006629 kWh	2,106,455 kWh =	\$13,964.50
<b>Subtotal</b>			<b>\$190,466.84</b>

# DETAIL INFORMATION OF POWER CHARGES September, 2025

## City of Napoleon

### NYPA - Sched @ NYIS

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.019550 kWh	438,603 kWh =	\$8,574.52
Net Congestion, Losses, FTR:			\$2,389.43
Capacity Credit:	-\$8.230000 kW	935 kW =	-\$7,695.05
Adjustment for prior month:			\$97.70
<b>Subtotal</b>		<b>438,603 kWh</b>	<b>\$7,196.19</b>

### JV5 - 7X24 @ ATSI

Demand Charge:	\$19.345214 kW	3,088 kW =	\$59,738.02
Energy Charge:	\$0.021483 kWh	2,223,360 kWh =	\$47,765.55
Transmission Credit:	-\$7.465016 kW	3,088 kW =	-\$23,051.97
Capacity Credit:	-\$6.287341 kW	3,088 kW =	-\$19,415.31
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28
PCA:	\$0.014887 kWh	2,223,360 kWh =	\$33,098.35
REC Credit (Estimate):	-\$0.023228 kWh	2,223,360 kWh =	-\$51,644.81
<b>Subtotal</b>		<b>2,223,360 kWh</b>	<b>\$101,026.11</b>

### JV5 Losses - Sched @ ATSI

Energy Charge:		32,392 kWh =	
<b>Subtotal</b>		<b>32,392 kWh</b>	<b>\$0.00</b>

### JV2 - sched @ ATSI

Demand Charge:	\$3.209621 kW	264 kW =	\$847.34
Transmission Credit:	-\$5.961970 kW	264 kW =	-\$1,573.96
Capacity Credit:	-\$7.196326 kW	264 kW =	-\$1,899.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.204615 kWh	39 kWh =	\$7.98
Real Time Market Revenue from JV2 Operations:	\$0.041282 kWh	-39 kWh =	-\$1.61
<b>Subtotal</b>			<b>-\$2,620.08</b>

### AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.046553 kWh	124,382 kWh =	\$5,790.31
Transmission Credit:	-\$2.272196 kW	1,721 kW =	-\$3,910.45
Capacity Credit:	-\$2.359862 kW	941 kW =	-\$2,220.63
<b>Subtotal</b>			<b>-\$340.77</b>

### Community Energy Savings Smart Thermostat Program

Capacity Credit:			-\$282.35
Q3 2025 Smart Thermostats 23 meters @ \$80 each::			\$1,840.00
<b>Subtotal</b>			<b>\$1,557.65</b>

### Efficiency Smart Power Plant 2023-26

ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12:			\$18,917.35
<b>Subtotal</b>			<b>\$18,917.35</b>

### Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.059669 kWh	1,059,021 kWh =	\$63,190.42
Off Peak Energy Charge:	\$0.033229 kWh	630,312 kWh =	\$20,944.61
Sale of Excess Non-Pool Resources to Pool:	\$0.033870 kWh	-263,011 kWh =	-\$8,908.06
Pool Congestion Hedge:			\$7,877.11
<b>Subtotal</b>		<b>1,426,322 kWh</b>	<b>\$83,104.08</b>

### TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$7.465016 kW	30,349 kW =	\$226,555.78
Energy Charge:	\$0.001289 kWh	9,811,967 kWh =	\$12,644.11
RPM (Capacity) Charges:	\$7.633317 kW	28,155 kW =	\$214,916.03
<b>Subtotal</b>			<b>\$454,115.92</b>

### OTHER CHARGES:

Dispatch Center Charges	\$0.000072 kWh	12,094,856 kWh =	\$869.18
Service Fee A	\$0.000229 kWh	11,479,614 kWh =	\$2,628.83
Service Fee B	\$0.000580 kWh	12,094,856 kWh =	\$7,015.02
<b>Subtotal</b>			<b>\$10,513.03</b>

**DETAIL INFORMATION OF POWER CHARGES September, 2025**  
**City of Napoleon**

Total Demand Charges	\$354,561.17
Total Energy Charges	\$314,664.63
Total Transmission/Capacity/Ancillary Services	\$454,115.92
Total Other Charges	\$10,513.03
Total Miscellaneous Charges	\$0.00

<b>GRAND TOTAL POWER INVOICE</b>	<b>\$1,133,854.75</b>
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**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - November 2025****2025 - OCTOBER BILLING WITH SEPTEMBER 2025 AMP BILLING PERIOD AND OCTOBER 2025 CITY CONSUMPTION AND BILLING DATA****PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

<u>DATA PERIOD</u>	<u>MONTH / YR</u>	<u>DAYS IN MONTH</u>	<u>MUNICIPAL PEAK</u>					
AMP-Ohio Bill Month	SEPTEMBER, 202	30	24.560					
City-System Data Month	OCTOBER, 2025	31						
City-Monthly Billing Cycle	NOVEMBER, 2025	30						
=====CONTRACTED AND OPEN MARKET POWER=====PEAKING=====HYDRO POWER=====								
<b>(</b>	<b>AMP CT</b>	<b>FREMONT</b>	<b>PRAIRIE STATE</b>	<b>NORTHERN</b>	<b>JV-2</b>	<b>AMP-HYDRO</b>	<b>MELDAHL-HYDRO</b>	<b>GREENUP HYDRO</b>
<b>PURCHASED POWER-RESOURCES -&gt; (</b>	<b>ENERGY</b>	<b>SCHED. @ PJMC</b>	<b>REPLMT@ PJMC</b>	<b>POWER</b>	<b>PEAKING</b>	<b>CSW</b>	<b>SCHED. @</b>	<b>SCHED. @</b>
	<b>SCHED. @ ATSI</b>	<b>SCHEDULED</b>		<b>POOL</b>	<b>SCHED. @ ATSI</b>	<b>SCHED. @ PJMC</b>	<b>MELDAHL BUS</b>	<b>GREENUP BUS</b>
Delivered kWh (On Peak) ->	0	4,772,052	2,106,455	1,059,021		749,875	85,649	76,235
Delivered kWh (Off Peak) ->				630,312				
Delivered kWh (Replacement/Losses/Offset) ->								
Delivered kWh/Sale (Credits) ->				-263,011				
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>0</b>	<b>4,772,052</b>	<b>2,106,455</b>	<b>1,426,322</b>	<b>0</b>	<b>749,875</b>	<b>85,649</b>	<b>76,235</b>
<b>Percent % of Total Power Purchased-&gt;</b>	<b>0.0000%</b>	<b>39.6506%</b>	<b>17.5023%</b>	<b>11.8511%</b>	<b>0.0000%</b>	<b>6.2306%</b>	<b>0.7116%</b>	<b>0.6334%</b>
<b>COST OF PURCHASED POWER:</b>								
<b>DEMAND CHARGES (+Debits)</b>								
Demand Charges	\$36,569.97	\$45,015.47	\$74,660.77		\$847.34	\$196,902.42	\$15,576.53	\$10,055.08
Debt Services (Principal & Interest)		\$43,100.29	\$122,011.41					
<b>DEMAND CHARGES (-Credits)</b>								
Transmission Charges (Demand-Credits)	-\$70,546.10				-\$1,573.96			
Capacity Credit	-\$72,014.65	-\$59,344.42	-\$31,565.15		-\$1,899.83	-\$13,109.89	-\$2,372.97	-\$988.05
December 2022 Capacity Performance								
<b>Sub-Total Demand Charges</b>	<b>-\$105,990.78</b>	<b>\$28,771.34</b>	<b>\$165,107.03</b>	<b>\$0.00</b>	<b>-\$2,626.45</b>	<b>\$183,792.53</b>	<b>\$13,203.56</b>	<b>\$9,067.03</b>
<b>ENERGY CHARGES (+Debits):</b>								
Energy Charges - (On Peak)		\$120,596.26	\$9,506.40	\$63,190.42		\$19,496.76	\$2,226.88	\$686.11
Energy Charges - (Replacement/Off Peak)				\$20,944.61				
Net Congestion, Losses, FTR		\$9,145.01	\$1,888.91			\$767.12		
Transmission Charges (Energy-Debits)								
PCA Charge								
Bill Adjustments (General & Rate Levelization)				\$7,877.11	\$7.98			
<b>ENERGY CHARGES (-Credits or Adjustments):</b>								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$8,908.06				
Net Congestion, Losses, FTR							-\$73.49	-\$85.72
PCA								
Bill Adjustments (General & Rate Levelization)		-\$75.31			-\$1.61	-\$7,727.00	-\$2,912.07	-\$838.58
<b>Sub-Total Energy Charges</b>	<b>\$0.00</b>	<b>\$129,665.96</b>	<b>\$11,395.31</b>	<b>\$83,104.08</b>	<b>\$6.37</b>	<b>\$12,536.88</b>	<b>-\$758.68</b>	<b>-\$238.19</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>								
RPM / PJM Charges Capacity - (+Debit)			\$13,964.50					
RPM / PJM Charges Capacity - (-Credit)								
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Community Energy Savings Smart Thermostat								
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$13,964.50</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>-\$105,990.78</b>	<b>\$158,437.30</b>	<b>\$190,466.84</b>	<b>\$83,104.08</b>	<b>-\$2,620.08</b>	<b>\$196,329.41</b>	<b>\$12,444.88</b>	<b>\$8,828.84</b>
<b>Percent % of Total Power Cost-&gt;</b>	<b>-9.3478%</b>	<b>13.9733%</b>	<b>16.7982%</b>	<b>7.3293%</b>	<b>-0.2311%</b>	<b>17.3152%</b>	<b>1.0976%</b>	<b>0.7787%</b>
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>\$0.000000</b>	<b>\$0.033201</b>	<b>\$0.090421</b>	<b>\$0.058265</b>	<b>\$0.000000</b>	<b>\$0.261816</b>	<b>\$0.145301</b>	<b>\$0.115811</b>



**BILLING SUMMARY AND CONS**

2025 - OCTOBER BILLING WITH SEPTEMBER 2

PREVIOUS MONTH'S POWER BILLS - PU

**DATA PERIOD**AMP-Ohio Bill Month  
City-System Data Month  
City-Monthly Billing Cycle

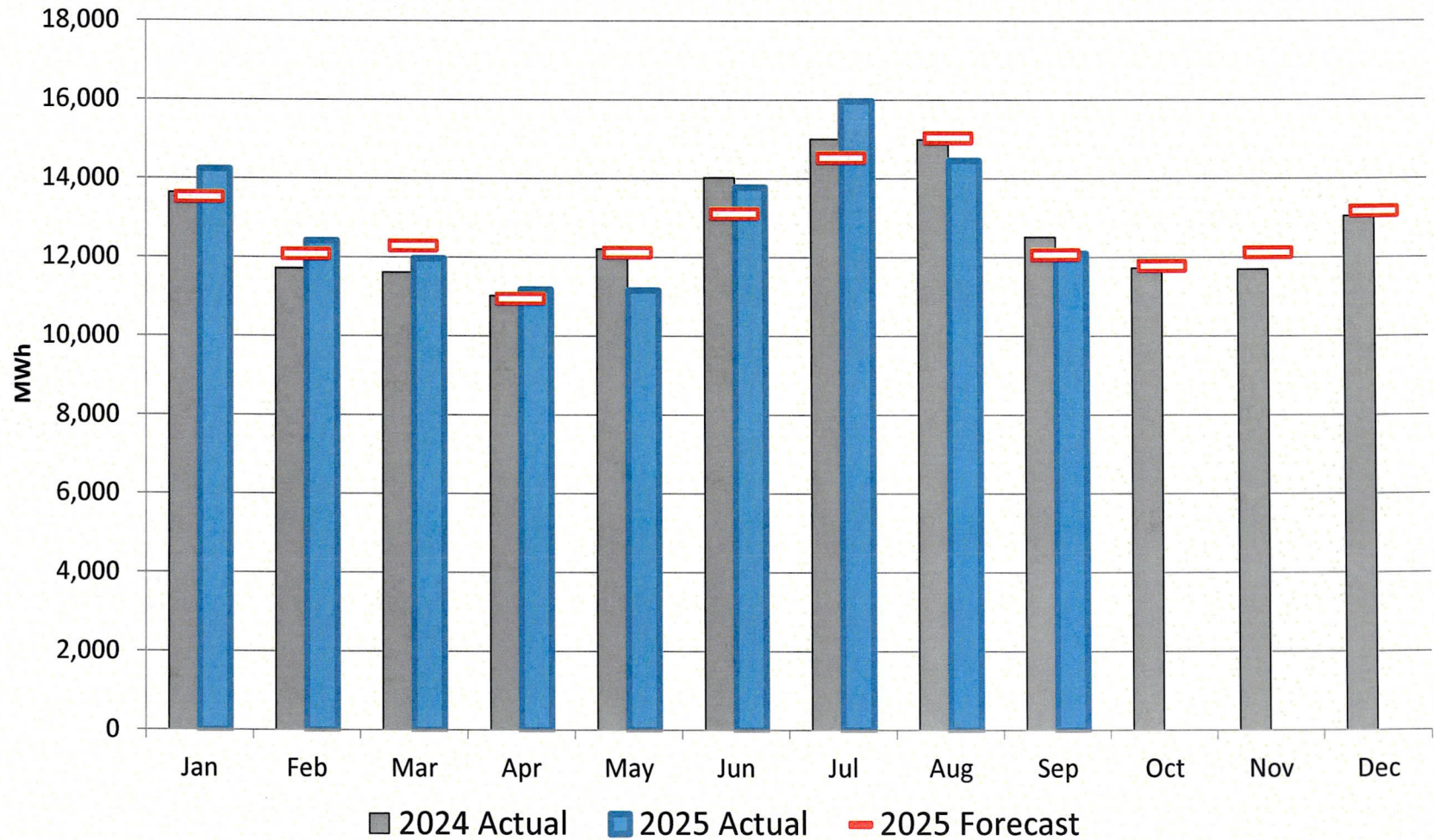
	=====WIND=====			===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===					
(	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	438,603	2,223,360	0	124,382	0		0	0	0	11,635,632
Delivered kWh (Off Peak) ->										630,312
Delivered kWh (Replacement/Losses/Offset) ->		32,392								32,392
Delivered kWh/Sale (Credits) ->										-263,011
Net Total Delivered kWh as Billed ->	438,603	2,255,752	0	124,382	0	0	0	0	0	12,035,325
Percent % of Total Power Purchased->	3.6443%	18.7428%	0.0000%	1.0335%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
Verification Total ->										100.0000%
<b>COST OF PURCHASED POWER:</b>										
<b>DEMAND CHARGES (+Debits)</b>										
Demand Charges	\$3,829.59	\$59,738.02	\$0.00		\$0.00		\$226,555.78			\$669,750.97
Debt Services (Principal & Interest)		\$54,536.28								\$219,647.98
<b>DEMAND CHARGES (-Credits)</b>										
Transmission Charges (Demand-Credits)		-\$23,051.97		-\$3,910.45						-\$99,082.48
Capacity Credit	-\$7,695.05	-\$19,415.31	-\$131.22	-\$2,220.63		-\$282.35				-\$211,039.52
December 2022 Capacity Performance										\$0.00
Sub-Total Demand Charges	-\$3,865.46	\$71,807.02	-\$131.22	-\$6,131.08	\$0.00	-\$282.35	\$226,555.78	\$0.00	\$0.00	\$579,276.95
<b>ENERGY CHARGES (+Debits):</b>										
Energy Charges - (On Peak)	\$8,574.52	\$47,765.55		\$5,790.31			\$12,644.11			\$290,477.32
Energy Charges - (Replacement/Off Peak)										\$20,944.61
Net Congestion, Losses, FTR	\$2,389.43									\$14,190.47
Transmission Charges (Energy-Debits)										\$0.00
PCA Charge										\$0.00
Bill Adjustments (General & Rate Levelization)	\$97.70									\$7,982.79
<b>ENERGY CHARGES (-Credits or Adjustments):</b>										
Energy Charges - On Peak (Sale or Rate Stabilization)										-\$8,908.06
Net Congestion, Losses, FTR										-\$159.21
PCA		\$33,098.35								\$33,098.35
Bill Adjustments (General & Rate Levelization)		-\$51,644.81								-\$63,199.38
Sub-Total Energy Charges	\$11,061.65	\$29,219.09	\$0.00	\$5,790.31	\$0.00	\$0.00	\$12,644.11	\$0.00		\$294,426.89
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>										
RPM / PJM Charges Capacity - (+Debit)							\$214,916.03			\$228,880.53
RPM / PJM Charges Capacity - (-Credit)										\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$869.18		\$869.18
Service Fees AMP-Part A - (+Debit/-Credit)								\$2,628.83		\$2,628.83
Service Fees AMP-Part B - (+Debit/-Credit)								\$7,015.02		\$7,015.02
Other Charges & Bill Adjustments - (+Debit/-Credit)										\$0.00
Community Energy Savings Smart Thermostat					\$18,917.35	\$1,840.00				\$20,757.35
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$18,917.35	\$1,840.00	\$214,916.03	\$10,513.03	\$0.00	\$260,150.91
TOTAL NET COST OF PURCHASED POWER	\$7,196.19	\$101,026.11	-\$131.22	-\$340.77	\$18,917.35	\$1,557.65	\$454,115.92	\$10,513.03	\$0.00	\$1,133,854.75
Percent % of Total Power Cost->	0.6347%	8.9100%	-0.0116%	-0.0301%	1.6684%	0.1374%	40.0506%	0.9272%	0.0000%	100.000%
Purchased Power Resources - Cost per kWh->	\$0.016407	\$0.044786	\$0.000000	-\$0.002740	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.094211
Verification Total ->										\$1,133,854.75
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->										\$0.052742
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->										\$0.052742



Napoleon		Capacity Plan - Actual												
Sep	2025	ACTUAL DEMAND =			24.56	MW								
Days	30	ACTUAL ENERGY =			12,095	MWH								
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)	
1	NYPA - Ohio	0.94	0.94	439	65%	\$4.07	\$19.77	\$5.45	-\$8.19		\$7,196	\$16.41	0.6%	
2	JV5	3.09	3.09	2,223	100%	\$37.01	\$13.14		-\$6.29	-\$7.47	\$101,026	\$45.44	8.9%	
3	JV5 Losses	0.00	0.00	32	0%						\$0		0.0%	
4	JV6	0.23	0.23	0	0%				-\$0.58		-\$131		0.0%	
5	AMP-Hydro	3.50	3.50	750	30%	\$56.29	\$15.70	\$1.02	-\$3.75		\$196,329	\$261.82	17.4%	
6	Meldahl	0.50	0.50	86	24%	\$30.91	-\$8.00	-\$0.86	-\$4.71		\$12,445	\$145.30	1.1%	
7	Greenup	0.33	0.33	76	32%	\$30.47	-\$2.00	-\$1.12	-\$2.99		\$8,829	\$115.81	0.8%	
8	AFEC	8.77	8.77	4,772	76%	\$10.05	\$25.26	\$1.92	-\$6.77		\$158,437	\$33.20	14.0%	
9	Prairie State	4.98	4.98	2,106	59%	\$39.52	\$11.14	\$0.90	-\$6.34		\$190,467	\$90.42	16.8%	
10	AMP Solar Phase I	1.04	1.04	124	17%		\$46.55		-\$2.14	-\$3.76	-\$341	-\$2.74	0.0%	
11	AMPCT	12.40	12.40	0	0%	\$2.95			-\$5.81	-\$5.69	-\$105,991		-9.4%	
12	JV2	0.26	0.26	0	0%	\$3.21			-\$7.20	-\$5.96	-\$2,620		-0.2%	
13	Thermostat Program	0.00	0.00	0	0%						\$1,558		0.1%	
14	NPP Pool Purchases	0.00	0.00	1,689	0%		\$54.47				\$92,012	\$54.47	8.1%	
15	NPP Pool Sales	0.00		-263	0%		\$33.87				-\$8,908	\$33.87	-0.8%	
	POWER TOTAL	36.03	36.03	12,035	46%	\$664,683	\$281,716	\$1.17	-\$211,040	-\$99,082	\$650,308	\$54.03	57.5%	
16	Energy Efficiency			0							\$18,917		1.7%	
17	Installed Capacity	28.16	28.16			\$7.63					\$214,916	\$17.77	19.0%	
18	Transmission	30.35	30.35	9,812		\$7.47	\$1.29				\$239,200	\$19.78	21.1%	
19	Service Fee B			12,095			\$0.58				\$7,015	\$0.58	0.6%	
20	Dispatch Charge			12,095			\$0.07				\$869	\$0.07	0.1%	
	OTHER TOTAL					\$441,472	\$39,446				\$480,917	\$39.76	42.5%	
GRAND TOTAL PURCHASED				12,035							\$1,131,226			
Delivered to members		24,560	24,560	12,095	68%						\$1,131,226	\$93.53	100.0%	
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp	
	2025 Forecast	29.91		12,074	56%						\$1,131,409	\$93.71	66.4	
	2024 Actual	24.70		12,515	70%						\$1,021,030	\$81.59	68.0	
	2023 Actual	29.18		11,780	56%						\$1,045,322	\$88.73	67.1	
											Actual Temp		66.5	

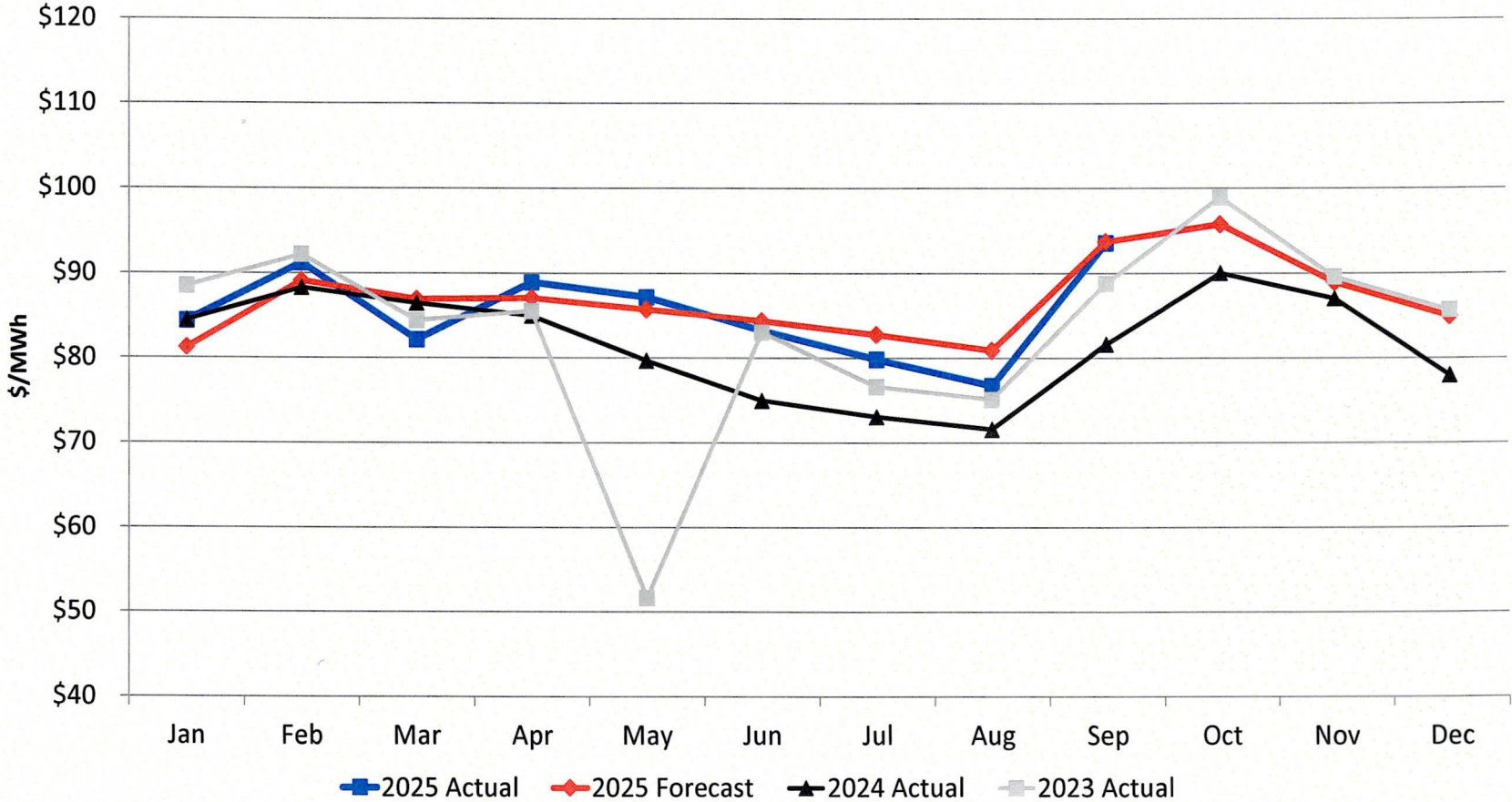


## Napoleon 2025 Monthly Energy Usage





# Napoleon 2025 Monthly Rates



NAPOLEON

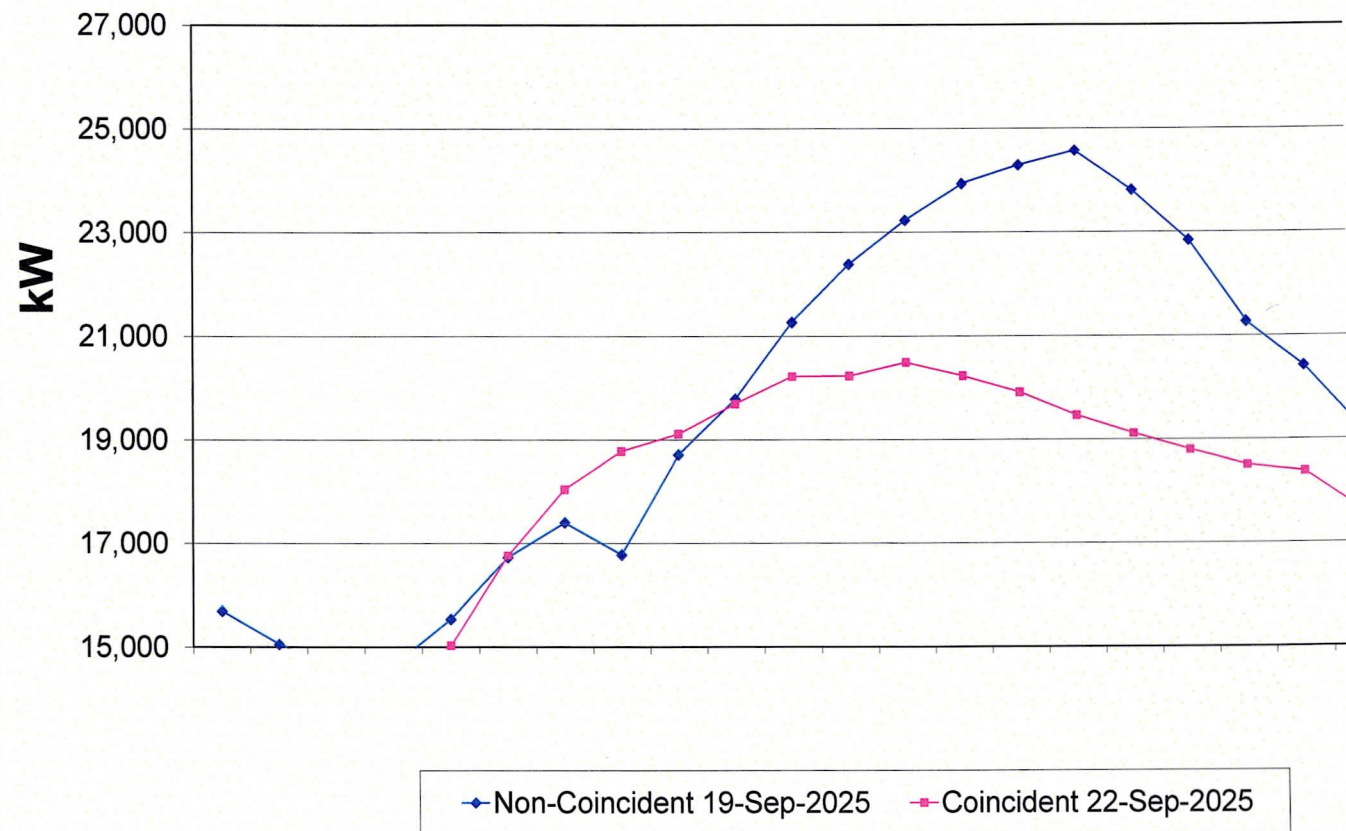
Date	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
Hour	9/1/2025	9/2/2025	9/3/2025	9/4/2025	9/5/2025	9/6/2025	9/7/2025	9/8/2025	9/9/2025	9/10/2025	9/11/2025	9/12/2025	9/13/2025	9/14/2025	9/15/2025
100	11,029	13,475	14,495	14,859	13,202	11,718	11,347	12,338	13,144	13,715	14,771	14,174	13,332	12,662	13,804
200	10,791	13,367	13,840	14,152	12,503	11,498	11,127	12,345	12,834	13,386	14,355	14,149	12,873	12,168	13,553
300	10,668	13,109	13,680	13,763	12,369	11,300	10,943	12,108	12,566	13,239	14,077	13,801	12,581	11,907	13,244
400	10,601	13,412	13,883	13,963	12,689	11,407	10,959	12,528	12,469	13,166	14,058	13,919	12,571	11,954	13,458
500	10,685	14,414	14,623	14,653	13,599	11,648	10,971	13,617	13,518	14,213	14,846	14,620	13,095	11,982	14,412
600	10,984	15,741	15,643	15,944	14,741	12,185	11,307	14,794	14,939	15,521	15,905	15,777	13,394	12,305	15,741
700	11,027	16,703	16,591	16,893	15,624	12,482	11,492	15,727	15,703	16,398	16,707	16,582	13,502	12,328	16,327
800	11,708	17,291	16,826	17,595	16,406	13,244	12,095	16,309	16,290	16,883	17,338	17,337	13,894	12,893	17,273
900	12,527	17,917	17,339	17,724	16,831	13,672	12,615	16,457	16,796	17,633	17,976	17,963	14,674	13,905	18,305
1000	13,227	18,379	18,199	17,938	17,375	13,846	13,034	16,909	17,183	18,164	18,587	18,610	15,002	15,000	19,267
1100	14,098	19,251	18,980	18,180	17,513	13,927	13,325	17,165	17,643	18,684	19,270	19,162	15,358	16,099	20,464
1200	14,669	19,978	19,779	18,271	17,813	14,051	13,634	17,334	17,659	19,117	19,683	20,030	15,329	16,865	21,371
1300	15,211	20,652	20,539	18,616	18,155	13,976	14,032	17,543	18,206	19,225	20,265	20,756	15,370	17,542	21,906
1400	15,468	20,760	20,928	18,983	18,076	13,703	13,801	17,590	18,386	19,877	20,620	21,152	15,417	17,979	22,216
1500	15,713	20,709	21,193	18,658	17,313	13,921	13,882	17,150	18,228	19,963	20,778	20,911	16,089	18,464	22,262
1600	16,491	21,060	21,194	18,454	16,729	13,703	14,117	17,138	18,121	20,003	21,072	20,984	16,918	18,828	22,442
1700	17,114	21,226	20,809	17,848	15,971	13,833	14,575	16,819	17,815	20,107	20,905	20,561	17,308	19,048	22,031
1800	16,959	20,665	19,747	17,271	15,478	13,549	14,444	16,609	17,293	19,970	20,312	20,030	17,375	18,901	21,518
1900	16,414	20,131	18,827	17,244	15,139	13,479	14,324	16,224	17,144	19,483	19,883	19,160	17,077	18,146	20,698
2000	16,336	19,359	18,918	17,066	15,166	13,898	14,419	16,334	17,225	19,018	19,386	18,730	16,968	17,810	20,125
2100	15,692	18,221	18,119	16,174	14,851	13,579	13,997	15,736	16,389	18,115	18,442	17,515	16,195	16,671	18,694
2200	14,815	17,118	17,146	15,417	14,014	12,998	13,305	14,805	15,644	17,037	17,082	16,387	15,288	15,616	17,197
2300	14,320	16,166	16,270	14,530	12,988	12,295	12,987	14,099	14,951	16,018	16,191	15,140	14,165	15,048	16,041
2400	13,816	15,238	15,596	13,806	12,155	11,591	12,526	13,573	14,180	15,324	15,130	14,011	13,202	14,312	15,387

Total	330,363	424,342	423,164	398,002	366,700	311,503	309,258	371,251	384,326	414,259	427,639	421,461	356,977	368,433	437,736
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Date	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday
Hour	9/16/2025	9/17/2025	9/18/2025	9/19/2025	9/20/2025	9/21/2025	9/22/2025	9/23/2025	9/24/2025	9/25/2025	9/26/2025	9/27/2025	9/28/2025	9/29/2025	9/30/2025	10/1/2025
100	14,692	15,457	15,394	15,693	14,610	12,553	14,690	14,563	15,391	15,240	14,681	12,747	12,276	14,452	15,018	-
200	14,283	14,822	14,906	15,053	14,181	12,166	14,461	14,244	14,940	14,880	14,311	12,385	11,782	13,824	14,396	-
300	14,003	14,437	14,315	14,583	13,681	11,869	14,114	14,077	14,772	14,621	14,123	12,165	11,499	13,684	14,020	-
400	14,011	14,721	14,560	14,639	13,513	11,781	14,402	14,299	15,005	14,873	14,321	12,108	11,460	14,207	13,965	-
500	14,498	15,281	15,192	15,538	13,583	11,794	15,032	14,905	15,556	15,560	14,878	12,324	11,552	15,153	14,611	-
600	16,004	16,585	16,480	16,732	14,018	12,045	16,767	16,493	17,024	16,910	16,070	12,721	11,920	16,505	15,866	-
700	16,802	17,099	17,347	17,403	14,295	12,358	18,051	17,643	18,174	17,919	16,984	13,246	12,299	17,278	17,279	-
800	17,554	17,907	17,928	16,779	14,902	12,896	18,783	18,089	18,583	18,304	17,474	13,774	12,746	17,831	17,581	-
900	18,114	18,803	18,606	18,713	15,608	13,632	19,115	18,413	19,224	18,756	17,866	14,402	13,679	18,571	18,310	-
1000	19,183	19,818	19,430	19,782	16,333	14,109	19,690	18,756	19,599	19,147	17,864	15,120	14,687	19,592	18,846	-
1100	19,742	20,713	20,670	21,260	17,116	14,828	20,219	18,951	20,344	19,290	18,367	15,753	15,943	20,515	19,330	-
1200	20,723	21,653	21,452	22,376	17,735	15,322	20,227	19,395	20,768	19,404	19,066	16,452	17,226	21,633	20,012	-
1300	21,470	22,650	22,681	23,225	18,659	15,847	20,488	20,141	21,068	19,780	19,468	17,129	18,184	22,548	20,793	-
1400	22,279	23,196	23,519	23,926	19,281	16,528	20,228	20,502	21,197	20,250	19,977	17,883	19,034	23,200	21,371	-
1500	22,547	23,078	23,971	24,279	19,395	17,311	19,912	20,939	21,359	20,039	20,062	18,700	19,785	23,668	21,345	-
1600	23,083	23,911	24,225	24,560	18,882	17,736	19,466	21,611	21,763	20,158	20,238	19,029	20,202	24,034	21,253	-
1700	23,074	23,781	24,136	23,806	18,782	18,300	19,112	20,821	21,476	19,610	19,733	19,030	19,942	23,815	21,066	-
1800	22,605	23,265	23,762	22,829	17,983	18,238	18,796	20,049	20,965	19,373	18,981	18,396	19,530	22,905	20,312	-
1900	21,456	22,324	22,707	21,262	16,992	18,250	18,503	19,765	20,097	18,785	17,773	17,713	19,279	22,130	19,645	-
2000	20,759	21,586	21,791	20,409	16,735	18,281	18,377	19,446	19,585	18,683	17,154	17,289	18,898	21,069	18,837	-
2100	19,304	20,168	20,362	19,197	15,837	17,343	17,626	18,412	18,425	17,713	16,415	16,296	17,557	19,505	17,723	-
2200	18,054	18,708	18,652	18,029	14,813	16,299	16,610	17,291	17,222	16,943	15,633	15,026	16,284	17,997	16,533	-
2300	17,053	17,346	17,378	16,578	13,881	15,735	15,866	16,578	16,386	15,950	14,186	13,852	15,678	16,818	15,665	-
2400	15,902	16,312	16,445	15,378	13,084	15,187	15,270	16,119	15,827	15,196	13,360	12,961	14,756	15,686	14,859	-

Total	447,195	447,309	465,909	462,029	383,899	360,408	425,805	431,502	444,750	427,384	408,985	366,501	376,198	456,620	428,636	-
											Maximum	24,560	Minimum	10,601	Grand Total	12,094,856

## Napoleon Peak Day Load Curve





**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 NOVEMBER BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	NOVEMBER	OCTOBER	NOVEMBER			NOVEMBER	OCTOBER	NOVEMBER
Customer Type			2025 Rate	2025 Rate	2024 Rate	Service	Service	2025 Rate	2024 Rate	2024 Rate
						Usage	Units			
<u>Customer Type -&gt;</u>										
<b>Customer Charge</b>			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
<b>Distribution Energy Charge</b>			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
<b>Distribution Demand Charge</b>										
<b>Power Supply Energy Charge</b>	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
<b>Power Supply Demand Charge</b>										
<b>PSCAF - Monthly Factor</b>	978	kWh	\$11.90	\$8.93	\$3.79	1,976	kWh	\$24.05	\$18.04	\$7.67
<b>kWh Tax- Level 1</b>	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19
<b>kWh Tax- Level 2</b>										
<b>kWh Tax- Level 3</b>										
<b>Total Electric</b>			<b>\$110.03</b>	<b>\$107.06</b>	<b>\$101.92</b>			<b>\$216.48</b>	<b>\$210.47</b>	<b>\$200.10</b>
<b>Water</b>	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41
<b>Sewer (w/Stm.Sew. &amp; Lat.)</b>	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45
<b>Storm Water (Rate/ERU)</b>			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
<b>Refuse (Rate/Service)</b>			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00
<b>Sub-Other Services</b>			<b>\$184.68</b>	<b>\$184.68</b>	<b>\$182.68</b>			<b>\$270.36</b>	<b>\$270.36</b>	<b>\$268.36</b>
<b>Total Billing - All Services</b>			<b>\$294.71</b>	<b>\$291.74</b>	<b>\$284.60</b>			<b>\$486.84</b>	<b>\$480.83</b>	<b>\$468.46</b>
<i>Verification Totals-&gt;</i>			\$294.71	\$291.74	\$284.60			\$486.84	\$480.83	\$468.46
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$2.97	\$10.11				\$6.01	\$18.38
% Inc/Dec(-) to Prior Periods				1.02%	3.55%				1.25%	3.92%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
<b>Cost/kWh - Electric</b>	978	kWh	\$0.11251	\$0.10947	\$0.10421	1,976	kWh	\$0.10955	\$0.10651	\$0.10127
<b>% Inc/Dec(-) to Prior Periods</b>				2.78%	7.96%				2.85%	8.18%
<b>Cost/CCF - Water</b>	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636
<b>Cost/GALLONS - Water</b>	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463
<b>% Inc/Dec(-) to Prior Periods</b>				0.00%	0.00%				0.00%	0.00%
<b>Cost/CCF - Sewer</b>	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000
<b>Cost/GALLON - Sewer</b>	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464
<b>% Inc/Dec(-) to Prior Periods</b>				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 NOVEMBER BILLING - E**

**Rate Comparisons to Prior Month a**

			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>				<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
	<i>Service</i>	<i>Service</i>	<i>NOVEMBER</i>	<i>OCTOBER</i>	<i>NOVEMBER</i>		<i>Service</i>	<i>Service</i>	<i>NOVEMBER</i>	<i>OCTOBER</i>	<i>NOVEMBER</i>
<i>Customer Type</i>	<i>Usage</i>	<i>Units</i>	<i>2025 Rate</i>	<i>2024 Rate</i>	<i>2024 Rate</i>		<i>Usage</i>	<i>Units</i>	<i>2025 Rate</i>	<i>2024 Rate</i>	<i>2024 Rate</i>
<i>Customer Type -&gt;</i>	<b>COMMERCIAL USER - (3 Phase w/Demand)</b>						<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive		\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd		\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh		\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$85.68	\$64.28	\$27.32				\$10,013.51	\$7,512.19	\$3,192.48
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24	\$56.24
kWH Tax- Level 3									\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$888.06</b>	<b>\$866.66</b>	<b>\$829.70</b>				<b>\$78,248.24</b>	<b>\$75,746.92</b>	<b>\$71,427.21</b>
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF		\$2,781.06	\$2,781.06	\$2,781.06
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF		\$2,306.69	\$2,306.69	\$2,306.69
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
<b>Sub-Other Services</b>			<b>\$492.40</b>	<b>\$492.40</b>	<b>\$492.40</b>				<b>\$5,423.75</b>	<b>\$5,423.75</b>	<b>\$5,423.75</b>
<b>Total Billing - All Services</b>			<b>\$1,380.46</b>	<b>\$1,359.06</b>	<b>\$1,322.10</b>				<b>\$83,671.99</b>	<b>\$81,170.67</b>	<b>\$76,850.96</b>
Verification Totals->			\$1,380.46	\$1,359.06	\$1,322.10				\$83,671.99	\$81,170.67	\$76,850.96
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>					<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$21.40	\$58.36					\$2,501.32	\$6,821.03
% Inc/Dec(-) to Prior Periods				1.57%	4.41%					3.08%	8.88%
=====	=====	=====	=====	=====	=====		=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.12614	\$0.12311	\$0.11786	866,108	kWh		\$0.09034	\$0.08746	\$0.08247
% Inc/Dec(-) to Prior Periods				2.46%	7.03%					3.29%	9.54%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF		\$9.27020	\$9.27020	\$9.27020
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL		\$0.01239	\$0.01239	\$0.01239
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF		\$7.68897	\$7.68897	\$7.68897
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL		\$0.01028	\$0.01028	\$0.01028
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
<i>(Listed Accounts Assume SAME USA</i>											
<i>(One "1" Unit CCF of Water = "Hundre</i>											



<b>BILLING SUMMARY AND UPTION for BILLING CYCLE - November 2025</b>										
<b>2025 - OCTOBER BILLING WITH SEPTEMBER BILLING PERIOD AND OCTOBER 2025 CITY CONSUMPTION AND BILLING DATA</b>										
Class and/or Schedule	Oct-25	Oct-25	Oct-25	Billed kVa of Demand	Cost / kWh		Nov-24	Nov-24	Nov-24	Cost / kWh
	# of Bills	(kWh Usage)	Billed		For Month	Prior 12 Mo Average		# of Bills	(kWh Usage)	
Residential (Dom-In)	3,449	2,774,754	\$320,296.85	0	\$0.1154	\$0.1206	3,453	2,144,292	\$241,002.25	\$0.1124
Residential (Dom-In) w/Ecosmart	5	3,441	\$401.57	0	\$0.1167	\$0.1221	5	2,488	\$285.58	\$0.1148
Residential (Dom-In - All Electric)	641	450,588	\$52,500.84	0	\$0.1165	\$0.1195	650	363,589	\$41,252.49	\$0.1135
Res.(Dom-In - All Elec.) w/Ecosmart	1	782	\$90.44	0	\$0.1157	\$0.1206	1	743	\$82.32	\$0.1108
<b>Total Residential (Domestic)</b>	<b>4,096</b>	<b>3,229,565</b>	<b>\$373,289.70</b>	<b>0</b>	<b>\$0.1156</b>	<b>\$0.1204</b>	<b>4,109</b>	<b>2,511,112</b>	<b>\$282,622.64</b>	<b>\$0.1125</b>
Residential (Rural-Out)	834	801,388	\$98,643.66	0	\$0.1231	\$0.1269	822	674,301	\$80,665.46	\$0.1196
Residential (Rural-Out) w/Ecosmart	4	3,745	\$461.89	0	\$0.1233	\$0.1283	4	2,760	\$336.52	\$0.1219
Residential (Rural-Out - All Electric)	357	359,649	\$44,095.27	0	\$0.1226	\$0.1257	358	306,358	\$36,495.65	\$0.1191
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,756	\$217.86	0	\$0.1241	\$0.1259	2	1,469	\$177.81	\$0.1210
Residential (Rural-Out w/Dmd)	15	13,873	\$1,712.38	104	\$0.1234	\$0.1210	15	13,943	\$1,647.17	\$0.1181
Residential (Rural-Out - All Electric w/Dmd)	7	9,189	\$1,105.21	48	\$0.1203	\$0.1243	7	6,117	\$727.14	\$0.1189
<b>Total Residential (Rural)</b>	<b>1,219</b>	<b>1,189,600</b>	<b>\$146,236.27</b>	<b>152</b>	<b>\$0.1229</b>	<b>\$0.1263</b>	<b>1,208</b>	<b>1,004,948</b>	<b>\$120,049.75</b>	<b>\$0.1195</b>
Commercial (1 Ph-In - No Dmd)	82	38,335	\$5,810.82	11	\$0.1516	\$0.1551	82	35,964	\$5,321.43	\$0.1480
Commercial (1 Ph-Out - No Dmd)	52	13,993	\$2,383.84	0	\$0.1704	\$0.1706	52	12,372	\$2,114.74	\$0.1709
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>52,328</b>	<b>\$8,194.66</b>	<b>11</b>	<b>\$0.1566</b>	<b>\$0.1595</b>	<b>134</b>	<b>48,336</b>	<b>\$7,436.17</b>	<b>\$0.1538</b>
Commercial (1 Ph-In - w/Demand)	259	390,758	\$54,476.73	2045	\$0.1394	\$0.1480	259	289,224	\$41,148.07	\$0.1423
Commercial (1 Ph-Out - w/Demand)	27	62,130	\$8,046.64	224	\$0.1295	\$0.1339	26	54,300	\$6,857.99	\$0.1263
<b>Total Commercial (1 Ph) w/Demand</b>	<b>286</b>	<b>452,888</b>	<b>\$62,523.37</b>	<b>2,269</b>	<b>\$0.1381</b>	<b>\$0.1457</b>	<b>285</b>	<b>343,524</b>	<b>\$48,006.06</b>	<b>\$0.1397</b>
Commercial (3 Ph-Out - No Dmd)	2	80	\$46.06	9	\$0.5758	\$0.1396	2	80	\$45.64	\$0.5705
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>80</b>	<b>\$46.06</b>	<b>9</b>	<b>\$0.5758</b>	<b>\$0.1396</b>	<b>2</b>	<b>80</b>	<b>\$45.64</b>	<b>\$0.5705</b>
Commercial (3 Ph-In - w/Demand)	231	2,221,640	\$279,107.39	8426	\$0.1256	\$0.1291	228	1,966,649	\$236,168.33	\$0.1201
Commercial (3 Ph-Out - w/Demand)	40	338,750	\$43,347.24	1492	\$0.1280	\$0.1298	39	290,605	\$36,569.09	\$0.1258
Commercial (3 Ph-Out - w/Dmd.&Sub-St.Cr)	2	60,280	\$7,037.23	217	\$0.1167	\$0.1199	2	57,120	\$6,384.07	\$0.1118
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,920	\$750.23	27	\$0.1267	\$0.1304	1	4,800	\$584.41	\$0.1218
Commercial (3 Ph-In - w/Dmd.&Sub-St.Cr)	1	100,800	\$11,386.08	280	\$0.1130	\$0.1195	1	106,264	\$11,812.41	\$0.1112
<b>Total Commercial (3 Ph) w/Demand</b>	<b>275</b>	<b>2,727,390</b>	<b>\$341,628.17</b>	<b>10,442</b>	<b>\$0.1253</b>	<b>\$0.1286</b>	<b>271</b>	<b>2,425,438</b>	<b>\$291,518.31</b>	<b>\$0.1202</b>
Large Power (In - w/Dmd & Rct)	14	2,027,800	\$195,480.00	4120	\$0.0964	\$0.1037	14	1,958,084	\$184,106.29	\$0.0940
Large Power (In - w/Dmd & Rct, w/SbCr)	2	864,600	\$79,531.74	1664	\$0.0920	\$0.0979	2	755,634	\$68,840.23	\$0.0911
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	540,000	\$52,846.13	1210	\$0.0979	\$0.1057	2	435,600	\$45,264.33	\$0.1039
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct, w/SbCr)	2	93,848	\$14,514.33	503	\$0.1547	\$0.1427	2	76,550	\$7,297.76	\$0.0953
<b>Total Large Power</b>	<b>20</b>	<b>3,526,248</b>	<b>\$342,372.20</b>	<b>7,497</b>	<b>\$0.0971</b>	<b>\$0.1036</b>	<b>20</b>	<b>3,225,868</b>	<b>\$305,508.61</b>	<b>\$0.0947</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	752,400	\$67,942.75	1500	\$0.0903	\$0.0924	1	875,924	\$71,929.69	\$0.0821
Industrial (In - w/Dmd & Rct, No/SbCr)	1	979,200	\$85,126.02	1718	\$0.0869	\$0.0923	1	904,460	\$74,896.35	\$0.0828
<b>Total Industrial</b>	<b>2</b>	<b>1,731,600</b>	<b>\$153,068.77</b>	<b>3,218</b>	<b>\$0.0884</b>	<b>\$0.0923</b>	<b>2</b>	<b>1,780,384</b>	<b>\$146,826.04</b>	<b>\$0.0825</b>
Interdepartmental (In - No Dmd)	6	9,430	\$1,192.27	33	\$0.1264	\$0.1244	6	9,007	\$1,070.54	\$0.1189
Interdepartmental (Out - w/Dmd)	2	894	\$136.60	0	\$0.1528	\$0.1597	2	795	\$119.97	\$0.1509
Interdepartmental (In - w/Dmd)	27	20,476	\$2,902.60	0	\$0.1418	\$0.1381	27	19,890	\$2,724.39	\$0.1370
Interdepartmental (3Ph-In - w/Dmd)	14	226,280	\$26,589.14	567	\$0.1175	\$0.1240	14	175,259	\$20,068.09	\$0.1145
Interdepartmental (Street Lights)	6	30,685	\$2,966.21	0	\$0.0967	\$0.0966	6	30,685	\$2,963.08	\$0.0966
Interdepartmental (Traffic Signals)	8	1,394	\$128.90	0	\$0.0925	\$0.0925	8	1,221	\$112.90	\$0.0925
Generators (JV2 Power Cost Only)	1	14,748	\$884.73	30	\$0.0600	\$0.0000	1	15,940	\$723.52	\$0.0454
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>64</b>	<b>303,907</b>	<b>\$34,800.45</b>	<b>630</b>	<b>\$0.1145</b>	<b>\$0.1202</b>	<b>64</b>	<b>252,797</b>	<b>\$27,782.49</b>	<b>\$0.1099</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,098</b>	<b>13,213,606</b>	<b>\$1,462,159.65</b>	<b>24,228</b>	<b>\$0.1107</b>	<b>\$0.1153</b>	<b>6,095</b>	<b>11,592,487</b>	<b>\$1,229,795.71</b>	<b>\$0.1061</b>
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,113</b>	<b>13,213,606</b>	<b>\$1,462,175.32</b>	<b>24,228</b>	<b>\$0.1107</b>	<b>\$0.1153</b>	<b>6,110</b>	<b>11,592,487</b>	<b>\$1,229,811.38</b>	<b>\$0.1061</b>



**BILLING SUMMARY AND****2025 - OCTOBER BILLING WITH SEPT**

	Dec-24					Jan-25					Feb-25					Mar-25			
Class and/or Schedule	# of Bills	Dec-24 (kWh Usage)	Dec-24 Billed	Cost / kWh For Month		# of Bills	Jan-25 (kWh Usage)	Jan-25 Billed	Cost / kWh For Month		# of Bills	Feb-25 (kWh Usage)	Feb-25 Billed	Cost / kWh For Month		# of Bills	Mar-25 (kWh Usage)	Mar-25 Billed	Cost / kWh For Month
Residential (Dom-In)	3,438	1,670.207	\$201,576.58	\$0.1207		3,454	2,144.294	\$266,659.31	\$0.1244		3,447	2,525.130	\$306,873.16	\$0.1215		3,453	2,621.072	\$313,230.18	\$0.1195
Residential (Dom-In) w/Ecosmart	5	2,606	\$312.33	\$0.1199		5	3,723	\$457.02	\$0.1228		5	2,441	\$306.71	\$0.1256		5	2,780	\$340.32	\$0.1224
Residential (Dom-In - All Electric)	641	344,213	\$41,139.39	\$0.1195		648	577,461	\$70,115.76	\$0.1214		644	752,903	\$89,181.10	\$0.1184		640	873,868	\$101,338.62	\$0.1160
Res (Dom-In - All Elec.) w/Ecosmart	1	532	\$63.63	\$0.1196		1	596	\$74.36	\$0.1248		1	686	\$83.76	\$0.1221		1	661	\$79.89	\$0.1209
<b>Total Residential (Domestic)</b>	<b>4,085</b>	<b>2,017,558</b>	<b>\$243,091.93</b>	<b>\$0.1205</b>		<b>4,108</b>	<b>2,726,074</b>	<b>\$337,306.45</b>	<b>\$0.1237</b>		<b>4,097</b>	<b>3,281,160</b>	<b>\$396,444.73</b>	<b>\$0.1208</b>		<b>4,099</b>	<b>3,498,381</b>	<b>\$414,989.01</b>	<b>\$0.1186</b>
Residential (Rural-Out)	819	600,602	\$76,090.34	\$0.1267		819	825,409	\$106,734.60	\$0.1293		819	961,720	\$121,688.04	\$0.1265		819	1,009,132	\$125,517.56	\$0.1244
Residential (Rural-Out) w/Ecosmart	4	2,555	\$328.82	\$0.1287		4	3,348	\$439.76	\$0.1314		4	3,967	\$508.28	\$0.1281		4	3,020	\$391.28	\$0.1296
Residential (Rural-Out - All Electric)	359	298,729	\$37,358.38	\$0.1251		355	438,045	\$55,839.64	\$0.1275		356	506,560	\$63,328.68	\$0.1250		355	568,614	\$69,639.97	\$0.1225
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,283	\$165.04	\$0.1286		2	2,182	\$280.53	\$0.1286		2	3,658	\$451.82	\$0.1235		2	3,481	\$424.91	\$0.1221
Residential (Rural-Out w/Dmd)	15	51,373	\$5,937.46	\$0.1156		15	175,941	\$21,029.80	\$0.1195		15	101,836	\$12,107.61	\$0.1189		15	19,315	\$2,394.22	\$0.1240
Residential (Rural-Out - All Electric w/Dmd)	7	17,008	\$1,987.75	\$0.1169		7	12,518	\$1,562.47	\$0.1248		7	7,946	\$996.32	\$0.1254		7	8,048	\$1,005.92	\$0.1250
<b>Total Residential (Rural)</b>	<b>1,206</b>	<b>971,550</b>	<b>\$121,867.79</b>	<b>\$0.1254</b>		<b>1,202</b>	<b>1,457,443</b>	<b>\$185,886.80</b>	<b>\$0.1275</b>		<b>1,203</b>	<b>1,585,687</b>	<b>\$199,080.75</b>	<b>\$0.1255</b>		<b>1,202</b>	<b>1,611,610</b>	<b>\$199,373.86</b>	<b>\$0.1237</b>
Commercial (1 Ph-In - No Dmd)	82	36,185	\$5,551.37	\$0.1534		83	43,723	\$6,790.04	\$0.1553		82	47,724	\$7,243.25	\$0.1518		82	47,923	\$7,186.77	\$0.1500
Commercial (1 Ph-In - No Dmd)	52	13,775	\$2,601.37	\$0.1714		52	17,724	\$2,971.15	\$0.1676		52	18,074	\$2,994.01	\$0.1657		52	17,053	\$2,831.41	\$0.1660
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>49,960</b>	<b>\$7,912.74</b>	<b>\$0.1584</b>		<b>135</b>	<b>61,447</b>	<b>\$9,761.19</b>	<b>\$0.1589</b>		<b>134</b>	<b>65,798</b>	<b>\$10,237.26</b>	<b>\$0.1556</b>		<b>134</b>	<b>64,976</b>	<b>\$10,018.18</b>	<b>\$0.1542</b>
Commercial (1 Ph-In - w/Demand)	259	247,297	\$37,560.29	\$0.1519		260	237,420	\$37,691.23	\$0.1588		259	280,282	\$42,237.33	\$0.1507		261	315,545	\$45,383.75	\$0.1438
Commercial (1 Ph-Out - w/Demand)	26	57,821	\$7,600.31	\$0.1314		26	51,999	\$7,319.17	\$0.1408		26	53,212	\$7,323.91	\$0.1376		26	56,263	\$7,469.97	\$0.1328
<b>Total Commercial (1 Ph) w/Demand</b>	<b>285</b>	<b>305,118</b>	<b>\$45,160.60</b>	<b>\$0.1480</b>		<b>286</b>	<b>289,419</b>	<b>\$45,010.40</b>	<b>\$0.1555</b>		<b>285</b>	<b>333,494</b>	<b>\$49,561.24</b>	<b>\$0.1486</b>		<b>287</b>	<b>371,808</b>	<b>\$52,853.72</b>	<b>\$0.1422</b>
Commercial (3 Ph-Out - No Dmd)	2	4,600	\$615.04	\$0.1337		2	34,320	\$4,565.63	\$0.1330		2	3,040	\$434.66	\$0.1430		2	3,800	\$527.25	\$0.1388
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>4,600</b>	<b>\$615.04</b>	<b>\$0.1337</b>		<b>2</b>	<b>34,320</b>	<b>\$4,565.63</b>	<b>\$0.1330</b>		<b>2</b>	<b>3,040</b>	<b>\$434.66</b>	<b>\$0.1430</b>		<b>2</b>	<b>3,800</b>	<b>\$527.25</b>	<b>\$0.1388</b>
Commercial (3 Ph-In - w/Demand)	226	1,738,649	\$220,032.56	\$0.1266		224	1,661,682	\$219,956.00	\$0.1324		222	1,675,629	\$218,272.41	\$0.1303		224	1,824,352	\$232,008.15	\$0.1272
Commercial (3 Ph-Out - w/Demand)	39	481,061	\$58,335.51	\$0.1213		39	386,774	\$50,231.21	\$0.1299		39	320,276	\$42,088.33	\$0.1314		39	386,879	\$48,809.52	\$0.1262
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	51,960	\$5,977.75	\$0.1150		2	56,920	\$7,014.32	\$0.1232		2	63,360	\$7,587.99	\$0.1198		2	76,360	\$9,018.14	\$0.1181
Commercial (3 Ph-In - w/Demand, No Tax)	1	2,520	\$372.50	\$0.1478		1	1,240	\$175.11	\$0.1412		1	1,360	\$188.64	\$0.1387		1	1,480	\$199.63	\$0.1349
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	104,200	\$12,096.98	\$0.1161		1	76,646	\$9,645.66	\$0.1258		1	57,172	\$7,662.77	\$0.1340		1	109,900	\$13,021.42	\$0.1185
<b>Total Commercial (3 Ph) w/Demand</b>	<b>269</b>	<b>2,378,390</b>	<b>\$296,815.30</b>	<b>\$0.1248</b>		<b>267</b>	<b>2,183,262</b>	<b>\$287,022.30</b>	<b>\$0.1315</b>		<b>265</b>	<b>2,117,797</b>	<b>\$275,800.14</b>	<b>\$0.1302</b>		<b>267</b>	<b>2,398,971</b>	<b>\$303,056.86</b>	<b>\$0.1263</b>
Large Power (In - w/Dmd & Rct)	14	1,877,572	\$185,327.88	\$0.0987		14	1,697,636	\$185,607.80	\$0.1093		14	1,578,025	\$171,390.69	\$0.1086		14	1,641,707	\$172,788.38	\$0.1052
Large Power (In - w/Dmd & Rct, w/SbCr)	2	725,767	\$66,064.14	\$0.0910		2	718,710	\$73,436.47	\$0.1022		2	697,502	\$71,147.86	\$0.1020		2	716,039	\$70,094.95	\$0.0979
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	406,800	\$43,120.62	\$0.1060		2	393,600	\$43,639.39	\$0.1109		2	345,600	\$39,626.31	\$0.1147		2	445,200	\$47,334.09	\$0.1063
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00			0	0	\$0.00			0	0	\$0.00		
Large Power (In - w/Dmd & Rct, w/SbCr)	2	74,116	\$7,232.95	\$0.0976		2	51,378	\$8,557.20	\$0.1666		2	49,630	\$8,038.05	\$0.1620		2	148,398	\$13,136.68	\$0.0885
<b>Total Large Power</b>	<b>20</b>	<b>3,084,255</b>	<b>\$301,745.59</b>	<b>\$0.0978</b>		<b>20</b>	<b>2,861,324</b>	<b>\$311,240.86</b>	<b>\$0.1088</b>		<b>20</b>	<b>2,670,757</b>	<b>\$290,202.91</b>	<b>\$0.1087</b>		<b>20</b>	<b>2,951,344</b>	<b>\$303,354.10</b>	<b>\$0.1028</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	935,716	\$81,058.56	\$0.0866		1	872,736	\$80,994.34	\$0.0928		1	779,677	\$74,519.51	\$0.0956		1	908,626	\$81,784.70	\$0.0900
Industrial (In - w/Dmd & Rct, No/SbCr)	1	915,996	\$81,902.22	\$0.0894		1	933,305	\$90,325.83	\$0.0968		1	939,845	\$89,885.01	\$0.0956		1	994,264	\$88,926.85	\$0.0894
<b>Total Industrial</b>	<b>2</b>	<b>1,851,712</b>	<b>\$162,960.78</b>	<b>\$0.0880</b>		<b>2</b>	<b>1,806,041</b>	<b>\$171,320.17</b>	<b>\$0.0949</b>		<b>2</b>	<b>1,719,522</b>	<b>\$164,404.52</b>	<b>\$0.0956</b>		<b>2</b>	<b>1,902,890</b>	<b>\$170,711.55</b>	<b>\$0.0897</b>
Interdepartmental (In - No Dmd)	6	11,350	\$1,465.29	\$0.1291		6	24,283	\$3,016.46	\$0.1242		6	28,685	\$3,482.41	\$0.1214		6	33,764	\$4,072.11	\$0.1206
Interdepartmental (Out - w/Dmd)	2	744	\$117.99	\$0.1586		2	681	\$114.38	\$0.1680		2	706	\$116.74	\$0.1654		2	696	\$114.24	\$0.1641
Interdepartmental (In - w/Dmd)	26	28,107	\$3,858.84	\$0.1373		28	65,337	\$8,981.17	\$0.1375		28	77,802	\$10,522.15	\$0.1352		26	81,665	\$10,860.85	\$0.1330
Interdepartmental (3Ph-In - w/Dmd)	14	186,090	\$22,319.11	\$0.1199		14	232,451	\$29,401.33	\$0.1265		14	270,921	\$34,102.51	\$0.1259		14	308,678	\$37,614.99	\$0.1219
Interdepartmental (Street Lights)	6	30,685	\$2,960.04	\$0.0965		6	30,685	\$2,966.95	\$0.0967		6	30,685	\$2,963.94	\$0.0966		6	30,685	\$2,966.95	\$0.0967
Interdepartmental (Traffic Signals)	8	1,189	\$109.96	\$0.0925		8	1,187	\$109.76	\$0.0925		8	1,230	\$113.70	\$0.0924		8	1,180	\$109.11	\$0.0925
Generators (JV2 Power Cost Only)	1	18,649	\$697.85	\$0.0374		1	24,670	\$1,110.15	\$0.0450		1	25,988	\$893.21	\$0.0344		1	29,235	\$6,131.46	\$0.2097
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000		0	0	\$0.00	\$0.0000		0	0	\$0.00	\$0.0000		0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>63</b>	<b>276,814</b>	<b>\$31,529.08</b>	<b>\$0.1139</b>		<b>65</b>	<b>379,294</b>	<b>\$45,700.20</b>	<b>\$0.1205</b>		<b>65</b>	<b>436,017</b>	<b>\$52,194.66</b>	<b>\$0.1197</b>		<b>63</b>	<b>485,903</b>	<b>\$61,869.71</b>	<b>\$0.1273</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,066</b>	<b>10,939,957</b>	<b>\$1,211,698.85</b>	<b>\$0.1108</b>		<b>6,087</b>	<b>11,798,624</b>	<b>\$1,397,814.00</b>	<b>\$0.1185</b>		<b>6,073</b>	<b>12,213,272</b>	<b>\$1,438,360.87</b>	<b>\$0.1178</b>		<b>6,076</b>	<b>13,289,683</b>	<b>\$1,516,754.24</b>	<b>\$0.1141</b>
Street Lights (In)	13	0	\$13.76	\$0.0000		13	0	\$13.76	\$0.0000		13	0	\$13.76	\$0.0000		13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000		2	0	\$1.91	\$0.0000		2	0	\$1.91	\$0.0000		2	0	\$1.92	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>		<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>		<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>		<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,081</b>	<b>10,939,957</b>	<b>\$1,211,714.52</b>	<b>\$0.1108</b>		<b>6,102</b>	<b>11,798,624</b>	<b>\$1,397,829.67</b>	<b>\$0.1185</b>		<b>6,088</b>	<b>12,213,272</b>	<b>\$1,438,376.54</b>	<b>\$0.1178</b>		<b>6,091</b>	<b>13,289,683</b>	<b>\$1,516,769.92</b>	<b>\$0.1141</b>



**BILLING SUMMARY AND****2025 - OCTOBER BILLING WITH SEPTMB**

Class and/or Schedule	Apr-25			Cost / kWh For Month	May-25			Cost / kWh For Month	Jun-25			Cost / kWh For Month	Jul-25			Cost / kWh For Month
	# of Bills	Apr-25 (kWh Usage)	Apr-25 Billed		# of Bills	May-25 (kWh Usage)	May-25 Billed		# of Bills	Jun-25 (kWh Usage)	Jun-25 Billed		# of Bills	Jul-25 (kWh Usage)	Jul-25 Billed	
Residential (Dom-In)	3,444	2,105,521	\$258,836.97	\$0.1229	3,454	1,960,948	\$245,643.21	\$0.1253	3,448	1,661,874	\$213,985.71	\$0.1288	3,446	1,978,563	\$247,696.73	\$0.1252
Residential (Dom-In) w/Ecosmart	5	2,362	\$297.20	\$0.1258	5	2,532	\$320.44	\$0.1266	5	2,366	\$305.22	\$0.1290	5	2,731	\$343.37	\$0.1257
Residential (Dom-In - All Electric)	644	669,390	\$79,557.91	\$0.1189	642	527,017	\$64,300.76	\$0.1220	643	365,584	\$46,383.49	\$0.1269	644	368,231	\$46,116.00	\$0.1252
Res (Dom-In - All Elec.) w/Ecosmart	1	584	\$72.08	\$0.1234	1	686	\$84.68	\$0.1234	1	574	\$72.77	\$0.1268	1	836	\$101.92	\$0.1219
<b>Total Residential (Domestic)</b>	<b>4,094</b>	<b>2,777,857</b>	<b>\$338,764.16</b>	<b>\$0.1220</b>	<b>4,102</b>	<b>2,491,183</b>	<b>\$310,349.09</b>	<b>\$0.1246</b>	<b>4,097</b>	<b>2,030,398</b>	<b>\$260,747.19</b>	<b>\$0.1284</b>	<b>4,096</b>	<b>2,350,361</b>	<b>\$294,258.02</b>	<b>\$0.1252</b>
Residential (Rural-Out)	820	812,147	\$103,855.62	\$0.1279	818	751,818	\$97,946.77	\$0.1303	824	596,636	\$80,452.80	\$0.1348	828	661,552	\$87,304.09	\$0.1320
Residential (Rural-Out) w/Ecosmart	4	3,362	\$436.15	\$0.1297	4	2,776	\$371.44	\$0.1338	4	2,527	\$345.83	\$0.1369	4	2,962	\$393.77	\$0.1329
Residential (Rural-Out - All Electric)	356	431,593	\$54,389.56	\$0.1260	356	388,974	\$50,000.94	\$0.1285	356	287,490	\$38,355.65	\$0.1334	357	307,845	\$40,342.53	\$0.1310
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,738	\$342.61	\$0.1251	2	2,640	\$335.22	\$0.1270	2	1,667	\$221.73	\$0.1330	2	1,289	\$173.95	\$0.1349
Residential (Rural-Out w/Dmd)	15	16,062	\$2,039.70	\$0.1270	15	16,830	\$2,158.05	\$0.1282	15	26,359	\$3,332.39	\$0.1264	15	16,508	\$2,120.06	\$0.1284
Residential (Rural-Out - All Electric w/Dmd)	7	6,281	\$810.01	\$0.1290	7	6,386	\$832.50	\$0.1304	7	5,735	\$763.98	\$0.1332	7	5,361	\$710.29	\$0.1325
<b>Total Residential (Rural)</b>	<b>1,204</b>	<b>1,272,183</b>	<b>\$161,873.65</b>	<b>\$0.1272</b>	<b>1,202</b>	<b>1,169,424</b>	<b>\$151,644.92</b>	<b>\$0.1297</b>	<b>1,208</b>	<b>920,414</b>	<b>\$123,472.38</b>	<b>\$0.1341</b>	<b>1,213</b>	<b>995,517</b>	<b>\$131,044.69</b>	<b>\$0.1316</b>
Commercial (1 Ph-In - No Dmd)	82	38,300	\$6,000.67	\$0.1567	81	35,686	\$5,704.60	\$0.1599	82	29,440	\$4,937.59	\$0.1677	84	33,471	\$5,449.47	\$0.1628
Commercial (1 Ph-Out - No Dmd)	52	15,706	\$2,679.93	\$0.1706	52	16,963	\$2,871.53	\$0.1693	52	15,806	\$2,743.59	\$0.1736	52	13,947	\$2,472.25	\$0.1773
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>54,006</b>	<b>\$8,680.60</b>	<b>\$0.1607</b>	<b>133</b>	<b>52,649</b>	<b>\$8,576.13</b>	<b>\$0.1629</b>	<b>134</b>	<b>45,246</b>	<b>\$7,681.18</b>	<b>\$0.1698</b>	<b>136</b>	<b>47,418</b>	<b>\$7,921.72</b>	<b>\$0.1671</b>
Commercial (1 Ph-In - w/Demand)	260	269,880	\$40,929.29	\$0.1517	261	268,124	\$40,461.86	\$0.1509	259	247,111	\$38,505.75	\$0.1558	259	245,637	\$38,210.49	\$0.1556
Commercial (1 Ph-Out - w/Demand)	26	53,331	\$7,176.96	\$0.1346	26	54,268	\$7,374.41	\$0.1359	26	55,237	\$7,668.67	\$0.1388	26	64,572	\$8,655.89	\$0.1341
<b>Total Commercial (1 Ph) w/Demand</b>	<b>286</b>	<b>323,211</b>	<b>\$48,106.25</b>	<b>\$0.1488</b>	<b>287</b>	<b>322,392</b>	<b>\$47,836.27</b>	<b>\$0.1484</b>	<b>285</b>	<b>302,348</b>	<b>\$46,174.42</b>	<b>\$0.1527</b>	<b>285</b>	<b>310,209</b>	<b>\$46,866.38</b>	<b>\$0.1511</b>
Commercial (3 Ph-Out - No Dmd)	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799	2	120	\$52.10	\$0.4342	2	80	\$46.60	\$0.5825
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>3,480</b>	<b>\$490.99</b>	<b>\$0.1411</b>	<b>2</b>	<b>760</b>	<b>\$136.70</b>	<b>\$0.1799</b>	<b>2</b>	<b>120</b>	<b>\$52.10</b>	<b>\$0.4342</b>	<b>2</b>	<b>80</b>	<b>\$46.60</b>	<b>\$0.5825</b>
Commercial (3 Ph-In - w/Demand)	225	1,725,354	\$225,041.75	\$0.1304	228	1,794,235	\$241,804.22	\$0.1348	229	1,791,245	\$239,081.31	\$0.1335	230	1,782,456	\$237,455.57	\$0.1332
Commercial (3 Ph-Out - w/Demand)	40	349,366	\$45,463.08	\$0.1301	40	349,642	\$46,356.80	\$0.1326	40	293,839	\$40,320.83	\$0.1372	40	281,606	\$38,604.52	\$0.1371
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,120	\$7,511.15	\$0.1190	2	56,720	\$7,018.39	\$0.1237	2	56,160	\$6,943.46	\$0.1236	2	56,640	\$7,001.23	\$0.1236
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$201.32	\$0.1360	1	1,240	\$179.68	\$0.1449	1	1,720	\$228.39	\$0.1328	1	2,040	\$259.16	\$0.1270
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	98,505	\$12,205.26	\$0.1239	1	105,894	\$12,646.34	\$0.1194	1	97,440	\$11,883.48	\$0.1220	1	89,760	\$10,966.10	\$0.1222
<b>Total Commercial (3 Ph) w/Demand</b>	<b>269</b>	<b>2,237,825</b>	<b>\$290,422.56</b>	<b>\$0.1298</b>	<b>272</b>	<b>2,307,731</b>	<b>\$308,005.43</b>	<b>\$0.1335</b>	<b>273</b>	<b>2,240,404</b>	<b>\$298,457.47</b>	<b>\$0.1332</b>	<b>274</b>	<b>2,212,502</b>	<b>\$294,286.58</b>	<b>\$0.1330</b>
Large Power (In - w/Dmd & Rct)	14	1,538,169	\$168,091.41	\$0.1093	14	1,719,255	\$180,805.13	\$0.1052	14	1,770,920	\$188,874.68	\$0.1067	14	1,683,720	\$182,003.79	\$0.1081
Large Power (In - w/Dmd & Rct, w/SbCr)	2	594,863	\$59,838.13	\$0.1006	2	714,855	\$68,229.41	\$0.0954	2	645,600	\$69,182.65	\$0.1072	2	654,600	\$67,647.33	\$0.1033
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	370,800	\$39,878.26	\$0.1075	2	456,000	\$45,973.35	\$0.1008	2	430,800	\$47,077.85	\$0.1093	2	459,600	\$50,146.54	\$0.1091
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	127,902	\$13,541.53	\$0.1059	2	87,576	\$11,243.76	\$0.1284	2	41,365	\$8,007.95	\$0.1936	2	40,450	\$13,864.79	\$0.3428
<b>Total Large Power</b>	<b>20</b>	<b>2,631,734</b>	<b>\$281,349.33</b>	<b>\$0.1069</b>	<b>20</b>	<b>2,977,686</b>	<b>\$306,251.65</b>	<b>\$0.1028</b>	<b>20</b>	<b>2,888,685</b>	<b>\$313,143.13</b>	<b>\$0.1084</b>	<b>20</b>	<b>2,838,370</b>	<b>\$313,662.45</b>	<b>\$0.1105</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	839,404	\$78,158.63	\$0.0931	1	997,751	\$91,275.73	\$0.0915	1	806,400	\$79,708.27	\$0.0988	1	662,400	\$66,778.30	\$0.1008
Industrial (In - w/Dmd & Rct, No/SbCr)	1	845,080	\$79,163.12	\$0.0937	1	918,876	\$87,278.22	\$0.0950	1	1,008,000	\$96,523.08	\$0.0958	1	961,200	\$91,080.35	\$0.0948
<b>Total Industrial</b>	<b>2</b>	<b>1,684,484</b>	<b>\$157,321.75</b>	<b>\$0.0934</b>	<b>2</b>	<b>1,916,627</b>	<b>\$178,553.95</b>	<b>\$0.0932</b>	<b>2</b>	<b>1,814,400</b>	<b>\$176,231.35</b>	<b>\$0.0971</b>	<b>2</b>	<b>1,623,600</b>	<b>\$157,858.65</b>	<b>\$0.0972</b>
Interdepartmental (In - No Dmd)	6	24,980	\$3,072.44	\$0.1230	6	20,446	\$2,632.53	\$0.1288	6	12,850	\$1,653.01	\$0.1286	6	12,225	\$1,523.09	\$0.1246
Interdepartmental (Out - w/Dmd)	2	677	\$112.79	\$0.1666	2	774	\$126.71	\$0.1637	2	793	\$130.51	\$0.1646	2	836	\$134.96	\$0.1614
Interdepartmental (In - w/Dmd)	26	54,592	\$7,452.71	\$0.1365	26	50,860	\$7,046.61	\$0.1385	26	21,205	\$3,159.52	\$0.1490	27	22,523	\$3,312.09	\$0.1471
Interdepartmental (3Ph-In - w/Dmd)	14	247,783	\$30,818.93	\$0.1244	14	225,747	\$29,333.31	\$0.1299	14	305,083	\$37,511.81	\$0.1230	14	176,723	\$22,789.37	\$0.1290
Interdepartmental (Street Lights)	6	30,685	\$2,958.50	\$0.0964	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966
Interdepartmental (Traffic Signals)	7	1,076	\$99.50	\$0.0925	7	1,250	\$115.60	\$0.0925	7	1,084	\$100.23	\$0.0925	8	1,184	\$109.48	\$0.0925
Generators (JV2 Power Cost Only)	1	25,027	\$1,278.13	\$0.0511	1	23,628	\$1,034.43	\$0.0438	1	16,668	\$724.22	\$0.0434	1	16,328	\$541.93	\$0.0332
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>62</b>	<b>384,820</b>	<b>\$45,793.00</b>	<b>\$0.1190</b>	<b>62</b>	<b>353,390</b>	<b>\$43,253.90</b>	<b>\$0.1224</b>	<b>62</b>	<b>388,368</b>	<b>\$46,241.64</b>	<b>\$0.1191</b>	<b>64</b>	<b>260,504</b>	<b>\$31,374.00</b>	<b>\$0.1204</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,073</b>	<b>11,369,600</b>	<b>\$1,332,802.29</b>	<b>\$0.1172</b>	<b>6,082</b>	<b>11,591,842</b>	<b>\$1,354,608.04</b>	<b>\$0.1169</b>	<b>6,083</b>	<b>10,630,383</b>	<b>\$1,272,200.86</b>	<b>\$0.1197</b>	<b>6,092</b>	<b>10,638,561</b>	<b>\$1,277,319.09</b>	<b>\$0.1201</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,088</b>	<b>11,369,600</b>	<b>\$1,332,817.96</b>	<b>\$0.1172</b>	<b>6,097</b>	<b>11,591,842</b>	<b>\$1,354,623.71</b>	<b>\$0.1169</b>	<b>6,098</b>	<b>10,630,383</b>	<b>\$1,272,216.53</b>	<b>\$0.1197</b>	<b>6,107</b>	<b>10,638,561</b>	<b>\$1,277,334.77</b>	<b>\$0.1201</b>



BILLING SUMMARY AND (																	
2025 - OCTOBER BILLING WITH SEPTEMBER																	
Class and/or Schedule	Aug-25 # of Bills	Aug-25 (kWh Usage)	Aug-25 Billed	Cost / kWh For Month	Sep-25 # of Bills	Sep-25 (kWh Usage)	Sep-25 Billed	Cost / kWh For Month	Oct-25 # of Bills	Oct-25 (kWh Usage)	Oct-25 Billed	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period	
Residential (Dom-In)	3,449	3,658,329	\$440,906.82	\$0.1205	3,450	3,448,797	\$404,680.71	\$0.1173	3,449	2,774,754	\$320,296.85	28,693,781	\$3,461,388.48	\$0.1206	3,449	56.5377%	
Residential (Dom-In) w/Ecosmart	5	4,498	\$546.75	\$0.1216	5	4,073	\$483.53	\$0.1187	5	3,441	\$401.57	36,041	\$4,400.04	\$0.1221	5	0.0820%	
Residential (Dom-In - All Electric)	642	571,560	\$69,509.05	\$0.1216	646	530,907	\$62,990.90	\$0.1186	641	450,588	\$52,500.84	6,395,311	\$764,386.31	\$0.1195	644	10.5534%	
Res.(Dom-In - All Elec.) w/Ecosmart	1	826	\$100.89	\$0.1221	1	852	\$100.87	\$0.1184	1	782	\$90.44	8,358	\$1,007.61	\$0.1206	1	0.0164%	
Total Residential (Domestic)	4,097	4,235,213	\$511,063.51	\$0.1207	4,102	3,984,629	\$468,256.01	\$0.1175	4,096	3,229,565	\$373,289.70	35,133,491	\$4,231,182.44	\$0.1204	4,099	67.1894%	
Residential (Rural-Out)	829	1,102,090	\$140,052.40	\$0.1271	831	1,019,042	\$126,552.71	\$0.1242	834	801,388	\$98,643.66	9,815,837	\$1,245,504.05	\$0.1269	824	13.5002%	
Residential (Rural-Out) w/Ecosmart	4	5,858	\$739.92	\$0.1263	4	5,177	\$640.28	\$0.1237	4	3,745	\$461.89	42,057	\$5,393.94	\$0.1283	4	0.0656%	
Residential (Rural-Out - All Electric)	356	490,143	\$62,159.59	\$0.1268	356	457,622	\$56,658.39	\$0.1238	357	359,649	\$44,095.27	4,841,622	\$608,664.25	\$0.1257	356	5.8430%	
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,697	\$342.51	\$0.1270	2	2,428	\$301.77	\$0.1243	2	1,756	\$217.86	27,288	\$3,435.76	\$0.1259	2	0.0328%	
Residential (Rural-Out w/Dmd)	15	14,445	\$1,876.69	\$0.1299	15	14,968	\$1,885.87	\$0.1260	15	13,873	\$1,712.38	481,453	\$58,241.40	\$0.1210	15	0.2459%	
Residential (Rural-Out - All Electric w/Dmd)	7	9,066	\$1,153.91	\$0.1273	7	10,367	\$1,272.55	\$0.1228	7	9,189	\$1,105.21	104,022	\$12,928.05	\$0.1243	7	0.1148%	
Total Residential (Rural)	1,213	1,624,299	\$206,325.02	\$0.1270	1,215	1,509,604	\$187,311.57	\$0.1241	1,219	1,189,600	\$146,236.27	15,312,279	\$1,934,167.45	\$0.1263	1,208	19.8022%	
Commercial (1 Ph-In - No Dmd)	86	43,417	\$6,796.83	\$0.1565	82	40,948	\$6,276.79	\$0.1533	82	38,335	\$5,810.82	471,116	\$73,069.63	\$0.1551	83	1.3525%	
Commercial (1 Ph-Out - No Dmd)	52	14,267	\$2,516.30	\$0.1764	52	15,053	\$2,567.55	\$0.1706	52	13,993	\$2,383.84	184,733	\$31,507.67	\$0.1706	52	0.8525%	
Total Commercial (1 Ph) No Dmd	138	57,684	\$9,313.13	\$0.1615	134	56,001	\$8,844.34	\$0.1579	134	52,328	\$8,194.66	655,849	\$104,577.30	\$0.1595	135	2.2049%	
Commercial (1 Ph-In - w/Demand)	259	345,955	\$50,831.44	\$0.1469	258	388,125	\$54,366.27	\$0.1401	259	390,758	\$54,476.73	3,525,358	\$521,802.50	\$0.1480	259	4.2528%	
Commercial (1 Ph-Out - w/Demand)	26	68,331	\$9,190.18	\$0.1345	26	65,017	\$8,577.44	\$0.1319	27	62,130	\$8,046.64	696,481	\$93,261.54	\$0.1339	26	0.4276%	
Total Commercial (1 Ph) w/Demand	285	414,286	\$60,021.62	\$0.1449	284	453,142	\$62,943.71	\$0.1389	286	452,888	\$62,523.37	4,221,839	\$615,064.04	\$0.1457	286	4.6804%	
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	\$0.0000	2	40	\$41.17	\$1.0293	2	80	\$46.06	50,400	\$7,037.84	\$0.1396	2	0.0328%	
Total Commercial (3 Ph) No Dmd	2	0	\$36.00	\$0.0000	2	40	\$41.17	\$1.0293	2	80	\$46.06	50,400	\$7,037.84	\$0.1396	2	0.0328%	
Commercial (3 Ph-In - w/Demand)	231	2,197,728	\$286,517.37	\$0.1304	231	2,250,545	\$287,212.05	\$0.1276	231	2,221,640	\$279,107.39	22,630,164	\$2,922,657.11	\$0.1291	227	3.7282%	
Commercial (3 Ph-Out - w/Demand)	40	313,184	\$42,302.26	\$0.1351	40	376,751	\$48,486.21	\$0.1287	40	338,750	\$43,347.24	4,168,733	\$540,914.60	\$0.1298	40	0.6489%	
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	79,200	\$9,735.45	\$0.1229	2	74,040	\$8,885.39	\$0.1200	2	60,280	\$7,037.23	751,880	\$90,114.57	\$0.1199	2	0.0328%	
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,720	\$732.35	\$0.1280	1	6,120	\$775.19	\$0.1267	1	5,920	\$750.23	35,640	\$4,646.61	\$0.1304	1	0.0164%	
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	106,560	\$12,884.40	\$0.1209	1	109,920	\$12,797.74	\$0.1164	1	100,800	\$11,386.08	1,163,061	\$139,008.64	\$0.1195	1	0.0164%	
Total Commercial (3 Ph) w/Demand	275	2,702,392	\$352,171.83	\$0.1303	275	2,817,376	\$358,156.58	\$0.1271	275	2,727,390	\$341,628.17	28,749,478	\$3,697,341.53	\$0.1286	271	4.4427%	
Large Power (In - w/Dmd & Rct)	14	2,049,440	\$214,571.42	\$0.1047	14	2,078,620	\$212,801.91	\$0.1024	14	2,027,800	\$195,480.00	21,620,948	\$2,241,849.38	\$0.1037	14	0.2295%	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	752,400	\$73,049.80	\$0.0971	2	691,200	\$68,083.19	\$0.0985	2	864,600	\$79,531.74	8,531,770	\$835,145.90	\$0.0979	2	0.0328%	
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	547,200	\$57,552.89	\$0.1052	2	561,600	\$57,606.51	\$0.1026	2	540,000	\$52,846.13	5,392,800	\$570,066.27	\$0.1057	2	0.0328%	
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	71,016	\$14,025.32	\$0.1975	2	75,662	\$14,387.53	\$0.1902	2	93,848	\$14,514.33	937,891	\$133,847.85	\$0.1427	2	0.0328%	
Total Large Power	20	3,420,056	\$359,199.43	\$0.1050	20	3,407,082	\$352,879.14	\$0.1036	20	3,526,248	\$342,372.20	36,483,409	\$3,780,909.40	\$0.1036	20	0.3279%	
Industrial (In - w/Dmd & Rct, w/SbCr)	1	720,000	\$70,711.17	\$0.0982	1	772,800	\$71,641.83	\$0.0927	1	752,400	\$67,942.75	9,923,834	\$916,503.48	\$0.0924	1	0.0164%	
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,009,200	\$94,879.29	\$0.0940	1	927,600	\$86,287.49	\$0.0930	1	979,200	\$85,126.02	11,337,026	\$1,046,273.83	\$0.0923	1	0.0164%	
Total Industrial	2	1,729,200	\$165,590.46	\$0.0958	2	1,700,400	\$157,929.32	\$0.0929	2	1,731,600	\$153,068.77	21,260,860	\$1,962,777.31	\$0.0923	2	0.0328%	
Interdepartmental (In - No Dmd)	6	12,116	\$1,550.44	\$0.1280	6	11,117	\$1,425.20	\$0.1282	6	9,430	\$1,192.27	210,253	\$26,155.79	\$0.1244	6	0.0984%	
Interdepartmental (Out - w/Dmd)	2	1,093	\$169.17	\$0.1548	2	985	\$151.36	\$0.1537	2	894	\$136.60	9,674	\$1,545.42	\$0.1597	2	0.0328%	
Interdepartmental (In - w/Dmd)	27	26,348	\$3,821.37	\$0.1450	27	22,684	\$3,256.21	\$0.1435	27	20,476	\$2,902.60	491,489	\$67,898.51	\$0.1381	27	0.4385%	
Interdepartmental (3Ph-In - w/Dmd)	14	206,794	\$26,893.74	\$0.1301	14	201,730	\$25,178.16	\$0.1248	14	226,280	\$26,589.14	2,763,539	\$342,620.49	\$0.1240	14	0.2295%	
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,960.04	\$0.0965	6	30,685	\$2,966.21	368,220	\$35,562.79	\$0.0966	6	0.0984%	
Interdepartmental (Traffic Signals)	8	1,349	\$124.75	\$0.0925	8	1,281	\$118.43	\$0.0925	8	1,394	\$128.90	14,625	\$1,352.32	\$0.0925	8	0.1271%	
Generators (JV2 Power Cost Only)	1	13,281	\$1,458.92	\$0.1099	1	11,704	\$1,579.57	\$0.1350	1	14,748	\$884.73	235,866	\$17,058.12	\$0.0723	1	0.0164%	
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%	
Total Interdepartmental	64	291,666	\$36,985.34	\$0.1268	64	280,186	\$34,668.97	\$0.1237	64	303,907	\$34,800.45	4,093,666	\$492,193.44	\$0.1202	64	1.0410%	
SUB-TOTAL CONSUMPTION & DEMAND	6,096	14,474,796	\$1,700,706.34	\$0.1175	6,098	14,208,460	\$1,631,030.81	\$0.1148	6,098	13,213,606	\$1,462,159.65	145,961,271	\$16,825,250.75	\$0.1153	6,085	99.7541%	
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2131%	
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.94	\$0.0000	2	0.0328%	
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	0	\$188.06	\$0.0000	15	0.2459%	
TOTAL CONSUMPTION & DEMAND	6,111	14,474,796	\$1,700,722.01	\$0.1175	6,113	14,208,460	\$1,631,046.48	\$0.1148	6,113	13,213,606	\$1,462,175.32	145,961,271	\$16,825,438.81	\$0.1153	6,100	100.0000%	